	Municipal Scale -	MTCO2e By	Scope and	Sector		
Scope	Category	2006	2011	2015	2016	2017
	Buildings and Facilities - Natural Gas	725	1,100	1,149	1,008	943
	Water - Natural Gas	9	17	7	4	7
Scope 1	Wastewater - Natural Gas	89	199	85	135	125
Scope 1	Wastewater - Digester Methane	136	137	122	100	117
	Solid Waste - Landfill Methane	64,732	47,684	50,881	69,519	64,880
	Vehicle Fleet	12,515	6,318	6,997	7,842	8,360
	Buildings and Facilities - Electricity	12,018	7,260	6,827	6,373	6,603
	Water - Electricity	10,761	7,931	7,734	6,753	6,670
	Wastewater - Electricity	6,182	8,921	5,315	5,322	5,159
Scope 2	Solid Waste - Electricity	-	-	289	247	251
	Street Lights	3,291	2,212	1,949	1,771	1,890
	Traffic Signals	152	46	43	42	42
	Electric Power Production - T&D Losses	43,011	36,670	31,638	28,821	30,270
	Total (Scopes 1 & 2)	153,621	118,494	113,036	127,938	125,316
Caana 3	Solid Waste	2,291	2,470	2,388	2,290	2,363
Scope 3	Employee Commute	3,528	3,705	3,515	4,697	3,756
	Total (Scopes 3)	5,818	6,174	5,903	6,988	6,119
	Total (Scopes 1, 2, & 3)	159,439	124,669	118,939	134,926	131,436

#### **Municipal Electric Summary**

Katherine Barnett, Sustainability and Customer Initiatives Manager, City of Denton
Richard Sorell, Director of Consumer Affairs, Oncor
Paul Virag, Key Accounts Manager, CoServ

All electricity consumption pertaining to facilities and operations for Solid Waste, Water Supply, Wastewater Treatment, or Streetlights, are reported under these categories; all other municipal electric consumption is reported under Buildings and Facilities. The summary table below is the result of a comprehensive data collection from each of our three utility providers, including individual department analysis of electric meter location and function. Electricity for most City facilities is provided by **DME**. The City tracks all **DME** consumption, except for some unmetered Street Lights and Traffic Signals, through the Northstar System. **CoServ** provides electricity to some Buildings and Facilities, Water Supply and Wastewater. **Oncor** provides electricity to some Buildings, Streetlights and Wastewater. Unmetered Streetlights and Traffic Signals are reported separately.

	Municipal Electricity (in kWh's)						
Category	Category DME CoServ Oncor						
Buildings & Facilities	14,999,178.85	1,207.00	7,196.00	15,007,581.85			
Streetlights	11,523.00	-	8,488.00	20,011.00			
Water Supply	7,863,215.00	6,164,447.00	-	14,027,662.00			
Wastewater	10,767,783.00	547,818.00	262,414.00	11,578,015.00			
Solid Waste	571,648.00	-	•	571,648.00			
Total	34,213,347.85	6,713,472.00	278,098.00	41,204,917.85			

#### **Municipal Streetlights (Unmetered) Summary**

Rich Selmi, System and Operations Administrator, DME

Most City Streetlights are unmetered and therefore billed by the utility based on an estimated kWh/yr. consumption factor. City staff has provided streetlight counts by bulb wattage. Estimated kWh/yr. is calculated as follows: (((# of Lights \* Wattage of Light) \* 12 hours) \* 365 day) / 1,000

DME					
Source	# of Lights	Wattage of Lights	Estimated kWh/yr		
DME Streetlight	5,890.00	100.00	2,579,820.00		
DME Streetlight	1,486.00	250.00	1,627,170.00		
DME Streetlight	38.00	400.00	66,576.00		
Total	7,414.00		4,273,566.00		

# **Municipal Traffic Signals (Unmetered) Summary**

Cynthia Williams, Business Information Analyst, City of Denton

Traffic Signals are billed by historical average kWh's at each intersection per year. We were provided the total annual charges for Traffic Signals, as well as the DME kWh rate for traffic signals. Consumption was estimated by the following equation: (DME Total Charges / DME kWh Rate)

Energy Consumed (in kWh's)				
	Total Cost	kWh Rate	Estimated kWh/yr.	
\$	6,302.69	\$ 0.0662	95,149.31	

### **Municipal Natural Gas Summary**

Melanie Beard, Accounts Payable Supervisor, City of Denton

Natural Gas is the primary source of space and water heating for City facilities. Since 2005, Atmos Energy has been the provider of natural gas to the City. Original data is from paper billings, calculated in a spreadsheet, and summarized by departmental category in the chart below. Two units of measure (MCF and MMBtu) are provided to effectively quantify all affiliated GHG emissions based on the amount of energy consumed at each meter. According to EIA in 2017, the average heat content of Natural Gas was 1.037 (the factor we used to convert MCF to MMBtu below).

Atmos Energy				
Category	MCF	MMBtu		
Buildings	17,101.90	17,734.67		
Wastewater	2,259.40	2,343.00		
Water Supply	120.20	124.65		
Total	19,481.50	20,202.32		

### **Wastewater Fugitive Emissions**

Rusty Willard, Water Reclamation Superintendent, City of Denton

The City tracks daily digester gas produced. Water Reclamation provided data for total daily digester gas collected, as well as gas used for heating digesters and open flared (waste gas). A review of City data shows that approximately 32 percent of the digester gas is used to heat the digesters and 68 percent is flared as waste gas. Based on current protocols (in ClearPath), Equation 10.1 for Incomplete digestion (LGOP 2010) was applied to 68 percent of the gas totals. ClearPath applies equation WW.1 a or WW.2.a. of Community Protocol to the remaining 32 percent. Annual CH4 emissions (metric tonnes CO2e)=(Digester gas in ft3/day x FCH4 x p(ch4) x (1-DE) x .0283 x 356.25 x 10^-6) x GWP

Digester Gas Summary					
Unit of Measure MCF/yr ft3/yr ft3/day					
Total Gas Collected	48,921.49	-	-		
Waste Gas Combustion	-	33,624,721.70	92,059.47		
Heat Exchanger Utilization	-	15,296,770.00	41,880.27		

# **Municipal Waste**

Erin Clark, Administration Manager, City of Denton

The refuse number is an estimate and is are based on quantity, size and frequency of waste pickup at City facilities (x12 for the year). ICLEI provided a conversion factor based on the typical weight per cubic yard of un-compacted commercial and industrial waste, to convert cubic yards to pounds. National averages for local government waste stream shares were applied to the weight collected.

Breakdown of Waste						
Type % Source						
Percentage Newspaper	5.5%	CIWMB				
Percentage Office Paper	22.0%	CIWMB-cons				
Percentage Corrugated Cardboard	4.6%	CIWMB				
Percentage Magazines / Third Class Mail	6.0%	CIWMB-cons				
Percentage Food Scraps	13.0%	original 2003				
Percentage Grass	3.0%	2003 divided				
Percentage Leaves	4.0%	""				
Percentage Branches	3.0%	IIII				
Percentage Dimensional Lumber	4.0%	Original 2003				
Other	35.0%					

Summary of Waste			
Metric	Total		
Cubic Yards Collected/yr:	19,416.96		
Converted to lbs = cubic yards x 600	11,650,176.00		
Converted to metric tons = lbs x 0.00045359	5,284.40		

#### **Landfill Gas**

Ami Reeder, Regulatory Compliance Manager, City of Denton

The Local Government Operations Protocol recommends that Community's which own and manage their own landfill (like Denton), and report annually to the USEPA's Mandatory GHG Reporting Program, use the same methods here. The City of Denton's Landfill has reported annually to the USEPA's Mandatory GHG program since 2010. Weaver Consultants Group has produced the data for us to conduct these reports. Per protocol recommendations, we used HH-8 for this year's GHG Inventory (previously used HH-6) because it was the greater of the two sums.

Annual Waste Collected					
Year	Year Metric Tons				
2016 243,076					

HH-R Equation Summary			
Methane	Emissions=[(R/fRec * CE))*(1-OX) + R * [1-(DE * fDest)]		
R=	Quantity of recovered CH4		
fR <sub>e</sub> c= fraction of hours collection system operated			
CE=	area weighted, average collection efficient		
OX=	Oxidation fraction, .10 (10% methane oxidation in cover soils)		
	Destruction efficiency		
† <sub>Dest</sub> =	Fraction of hours the destruction device operated		

	HH-8 Equation Results	
Methane	Emissions=[(R/fRec * CE))*(1-OX) + R * [1-(DE * fDest)]	
2,317.15 Metric Tonnes CH <sub>4</sub>		

# **Municipal Vehicle Fleet Summary**

Brad Holland, Fuel Specialist, City of Denton

Fleet Services tracks the quantity of fuel used by each vehicle and fuel type. Working within the category framework of the ClearPath software, Fleet Services summarized the total consumption of fuel (in gallons) by each of the following categories. Although the city has begun to record miles driven per vehicle, due to an assumed likelihood of human input error this data set was not considered reliable. As done previously, we estimated an average MPG per category to calculate total miles driven with the provided gallons consumed.

	Total Fuel Consumption (in Gallons)						
Category	Diesel	Biodiesel	Ethanol	Gasoline	CNG	TOTAL	
Heavy Duty	38,596.49	85.95	-	2,053.10	1	40,735.54	
Heavy Truck	142,929.99	183,792.53	-	8,645.25	61,039.55	396,407.32	
Light Duty	-	-	7,621.65	135,450.45	1	143,072.10	
Light Truck	23,807.53	8,422.68	5,076.58	126,231.64	91,559.33	255,097.76	
Motorcycle	-	-	-	1,452.20		1,452.20	
Off Road							
Agriculture	5,776.64	5,645.19	-	-	-	11,421.83	
Off Road							
Construction	7,664.24	146,449.16	-	5.90	-	154,119.30	
Off Road Small							
Utility	11.60	-	-	126.50	-	138.10	
Off Road Utility	-	151.36	-	-	-	151.36	
Total	218,786.49	344,546.87	12,698.23	273,965.04	152,598.88	1,002,595.51	

	Total Vehicle Miles Driven					
Category	Diesel	Biodiesel	Ethanol	Gasoline	CNG	TOTAL
Heavy Duty	223,859.64	498.51	•	10,881.43	-	235,239.58
Heavy Truck	828,993.94	1,065,996.67	•	50,142.45	354,029.40	2,299,162.47
Light Duty	-	-	182,157.44	2,925,729.72	-	3,107,887.16
Light Truck	452,343.07	160,030.92	96,455.02	2,171,184.21	1,739,627.23	4,619,640.45
Motorcycle	-	-	7 -	63,170.70	-	63,170.70
Total	1,505,196.65	1,226,526.10	278,612.46	5,157,937.81	2,093,656.63	10,325,100.35

# **Municipal Employee Commute Summary**

Lisa Manning, Human Resources, City of Denton

The City maintains a list of all employees and their residential zip code. The total # of employees residing per zip code was multiplied by the daily round trip distance from the residential zip code to city center (76201-where most City offices are located). Employees driving a distance > 70 miles one way were assumed to not be regular commuters and were excluded from the final calculations. The daily employee trip distances were summed for each zip code, and multiplied x 260 working days/year. We also assumed all passenger vehicles consumed unleaded gasoline.

Miles Driven				
# of Employees	Total Daily	Total Annual	Average Daily	Average Annual
1,639.00	35,340.80	9,188,608.00	21.56	5,606.23

	Community Scale - MTCO2e By Scope and Sector					
Scope	Category	2006	2011	2015	2016	2017
	Residential Energy - Natural Gas	52,214	56,737	53,944	44,243	40,872
	Commercial & Industrial Energy - Natural Gas	44,045	45,977	51,034	46,362	47,533
Scope 1	Solid Waste - Landfill Methane	64,732	47,684	50,881	69,519	64,880
	Transportation - Community VMT	708,137	793,266	742,701	742,798	815,402
	Wastewater- Digester Methane	136	130	122	99	117
	Residential Energy - Electricity	393,232	306,139	304,677	268,158	277,557
Scope 2	Commercial Energy - Electricity	226,622	156,417	167,519	150,751	155,947
	Industrial Energy - Electricity	405,928	277,074	282,420	261,191	274,376
	Total (Scopes 1 & 2)	1,895,046	1,683,425	1,653,297	1,583,121	1,676,684
Scope 3	Electric Power Production - T&D Losses	43,011	36,670	28,009	28,821	30,270
	Total (Scopes 3)	43,011	36,670	28,009	28,821	30,270
	Total (Scopes 1, 2, & 3)	1,938,058	1,720,095	1,681,306	1,611,942	1,706,954

#### **Community Electric Summary**

Elizabeth Ruiz, Energy Programs Coordinator, DME
Paul Virag, Key Accounts Manager, CoServ
Richard Sorell, Director of Consumer Affairs, Oncor

The summary table below is the result of a comprehensive data collection from each of our three utility providers. Electricity for most of the City is provided by **DME**. **CoServ** and **Oncor** provide electricity to some customers as indicated below.

	Community Electricity (in MWh's)				
Category	DME	CoServ	Oncor	Total	
Residential	555,350.00	47,807.55	15,987.72	619,145.27	
Commercial	311,565.00	33,031.62	3,202.96	347,799.59	
Industrial	582,670.00	34,606.45	•	617,276.45	
Total	1,449,585.00	115,445.62	19,190.68	1,584,221.30	

### **Community Natural Gas Summary**

Stacey Medford, Atmos Energy

Atmos Energy provided community-wide natural gas sales data by two sectors: Residential and Commercial & Industrial. To calculate total Community Commercial & Industrial consumption we subtracted the Municipal natural gas consumption figures (summarized under the Municipal section of this report). According to EIA, in 2015 the average heat content of Natural Gas was 1.032.

Atmos Energy				
Category MCF MMBtu Equivalent % of Total				
Residential	744,645.00	768,473.64	46%	
Commercial & Industrial	865,996.00	893,707.87	54%	
Total	1,610,641.00	1,662,181.51	100%	

### **Community Vehicle Miles Traveled (VMT)**

Transportation Department, NCTCOG

Community transportation emissions estimates are based on community vehicle miles traveled and transportation emissions factors. The emissions factors are based on: percentage of vehicle type on road, by fuel for inventory year, and fuel efficiency. This information originated from USEPA data. We have used this methodology for each of our inventoried years. Daily VMT was provided by NCTCOG. This data is based on the Mobility 2040: Metropolitan Transportation Plan for North Central Texas. It was generated from NCTCOG's regional travel demand model and reflects forecasted data, not observed data. Also, this information applies to an approximate area of the City of Denton, as the model's traffic survey zone structure does not precisely match city limits. NCTCOG planners have estimated that 23% of freeway traffic is pass-through traffic in Denton.

Breakdown of Community Vehicles					
Vehicle Type Fuel Type % of VMT					
Passenger Unleaded	Gasoline	60.6%			
Passenger	Diesel	0.3%			
Light Truck Unleaded	Gasoline	32.4%			
Light Truck	Diesel	1.3%			
Heavy Truck	Diesel	5.4%			

Vehicle Miles of Travel (VMT)				
Function Daily Miles % of VMT				
Freeways	2,349,763	48%		
Principal Arterials	1,001,344	21%		
Minor Arterials	816,420	17%		
Collectors	444,282	9%		
Freeway Ramps	111,469	2%		
Frontage Roads	133,401	3%		
HOV Lanes	-	0%		
Total	4,856,679	100%		

#### **Electricity Emission Factors**

Clean Air Markets Division, US EPA

Electricity emissions factors are the amount of various pollutants emitted, usually from fuel combustion, per unit of electricity produced. Average emissions factors for a given utility depend on the mix of fuel and power plant types, plant efficiencies, and pollutant control technologies used. The US EPA's eGRID program maintains emissions factors by plant type, utilities and regions in the United States. US EPA staff has worked with City staff to provide DME specific emissions factors. For DME's mix, the emissions factors were proportionally applied to the MWh's purchased from each fuel type. Most of the City's electricity is provided by DME, with some municipal and private accounts being serviced by CoServ or Oncor. Regional emissions factors (for ERCOT) have been applied to Scope 2 emissions (purchased electricity) from CoServ and Oncor.

Emission Factors Summary				
Source	Year	CO2 lbs/MWh	CH4 lbs/GWh	N2O lbs/GWh
ERCOT	2016	1,009.20	76.00	11.00
DME	2017	964.00	89.50	13.00

### **Transportation Emission Factors**

Transportation Department, NCTCOG

Transportation emissions factors represent the amount of pollutant generated per vehicle mile travelled. Emissions result from fuel combustion, and will vary with vehicle class, model year/efficiency, and pollution control technologies. Average emissions factors for a region reflect the general make-up of on road vehicles by class, age, etc. Two sources of data were used to populate the Transportation Emission Factors set in ClearPath - fuel economy and emissions per mile travelled for the mix of vehicle types estimated to be on the road for North Texas. Fuel economy factors were sourced from a national polling through Alternative Fuels Data Center (AFDC), while the emissions were sourced regionally through NCTCOG via the UP EPA Moves simulator.

Emission Factors Summary				
Classification	MPG	CH4 grams/mi	N20 grams/mi	
Light Duty - Gasoline	21.600	0.005	0.005	
Light Truck - Gasoline	17.200	0.008	0.009	
Heavy Truck - Gasoline	5.300	0.009	0.018	
Transit Bus - Gasoline	3.300	0.019	0.027	
Para Transit Bus - Gasoline	3.300	0.019	0.027	
Motorcycle - Gasoline	43.500	0.054	0.006	
Light Duty - Diesel	23.900	0.026	0.004	
Light Truck - Diesel	19.000	0.036	0.004	
Heavy Truck - Diesel	5.800	0.102	0.006	
Transit Bus - Diesel	3.600	0.066	0.005	
Para Transit Bus - Diesel	3.600	0.066	0.005	

# **T&D Losses**

Elizabeth Ruiz, Energy Programs Coordinator, DME

T&D losses were calculated as the difference between electricity purchased and electricity sold by DME.

DME Electricity Summary				
MWh Purchased	MWh Sold	T&D Losses	MWh Losses	
1,518,387	1,449,585	4.53%	68,802	

# **Other Inputs**

 ${\bf Lisa\ Manning, Human\ Resources, City\ of\ Denton}$ 

**US Census Estimate** 

City Employees					
Year	Total	Source			
2017	1,639	City of Denton			

Population				
Year	Total	Source		
2017	136,618	US Census Estimate		