

DOCKET NO. **47777** RECEIVED

COMMISSION STAFF'S APPLICATION §
TO SET 2018 WHOLESALE §
TRANSMISSION SERVICE CHARGES §
FOR THE ELECTRIC RELIABILITY §
COUNCIL OF TEXAS §

2017 NOV 15 AM 10:36
PUBLIC UTILITY COMMISSION
PULLING REQUEST FOR
OF TEXAS
FILING CLERK

**APPLICATION TO SET ERCOT WHOLESALE TRANSMISSION
SERVICE CHARGES FOR 2018**

Each year, the Public Utility Commission of Texas (Commission) sets wholesale transmission service charges for the Electric Reliability Council of Texas (ERCOT). ERCOT is required under 16 Tex. Admin Code § 25.192(d) (TAC) to file the current year's four coincident peak (4CP) demand for each distribution service provider by December 1. This information is used in establishing the transmission service charges for the subsequent year. The Commission has jurisdiction over this application pursuant to Public Utility Regulatory Act, Chapter 35, Subchapter A. Staff will serve a copy of this application on the wholesale transmission service providers and customers in ERCOT, as well as on ERCOT, as indicated on the attached service list (Attachment 1). This service list is the same as the service list for Docket No. 46604, the previous wholesale transmission service charge docket.

Staff requests that the Administrative Law Judge (ALJ) set January 2, 2018, as the deadline for any motion to intervene in this proceeding. As stated above, each year, the Commission sets ERCOT wholesale transmission service charges. As such, interested parties are familiar with the nature, scope, and procedures relating to this docket.

In prior proceedings, once ERCOT filed the 4CP data, Staff developed the transmission charge matrix and distributed it for informal feedback prior to filing a proposed matrix. After Staff filed the proposed matrix, there was an additional period for formal comments and then Staff filed a proposed final matrix. Some previous proceedings have been delayed for lengthy periods due to concerns about the accuracy of the 4CP data and changes in the load aggregation schedule. In order to address both possibilities, Staff has developed a proposed procedural schedule which is attached to this pleading as Attachment 2. Staff requests that the ALJ adopt this schedule for use in this proceeding.

The proposed schedule requires the parties to address two matters at an early stage of the proceeding. First, parties must identify any changes in the load aggregation used in Docket No. 46604, the 2016 matrix proceeding. A copy of that load aggregation is attached to this pleading as Attachment 3 and is also available online as an attachment to the Order in Docket No. 46604, Item No. 76 (Attachment 3). Second, the schedule requires interested parties to identify any objections to the 4CP data filed by ERCOT and any proposed changes to the load aggregation used in Docket No. 46604 by January 9, 2018, so that the ALJ and parties know whether this matter will require a lengthier schedule. If no objections are filed, Staff can process a draft matrix for comment by January 23, 2018 and a final matrix by February 13, 2018. If objections to the 4CP and a request for hearing are filed, Staff requests that the ALJ conduct a prehearing conference on January 23, 2018, during which the ALJ may get input from the parties and set the procedural schedule accordingly.

WHEREFORE PREMISES CONSIDERED, Staff respectfully requests that the deadline for intervention be approved, and that the proposed procedural schedule be adopted.

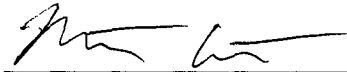
Dated: November 15, 2017

Respectfully Submitted,

**PUBLIC UTILITY COMMISSION OF TEXAS
LEGAL DIVISION**

Margaret Uhlig Pemberton
Division Director

Karen S. Hubbard
Managing Attorney



Matthew A. Arth
State Bar No. 240908066
1701 N. Congress Avenue
P.O. Box 13326
Austin, Texas 78711-3326
(512) 936-725502168 (facsimile)
Matthew.arth@puc.texas.gov

CERTIFICATE OF SERVICE

I certify that a copy of this document will be served on all parties on the attached service list on November 15, 2017 in accordance with 16 Tex. Admin. Code § 22.74.



Matthew A. Arth

ATTACHMENT 1**SERVICE LIST FROM DOCKET NO. 46604**

PARTIES	REPRESENTATIVE/ADDRESS
ELECTRIC RELIABILITY COUNCIL OF TEXAS, INC.	BILL MAGNESS ELECTRIC RELIABILITY COUNCIL OF TEXAS INC 7620 METRO CENTER DR AUSTIN TX 78744 512-225-7079 FAX
FLORESVILLE ELECTRIC LIGHT AND POWER SYSTEM CITY OF ROBSTOWN UTILITY SYSTEM	THOMAS K ANSON STRASBURGER & PRICE LLP 720 BRAZOS STE 700 AUSTIN TX 78701 512-536-5718 FAX
CPS ENERGY	CAROLYN SHELLMAN CPS ENERGY P O BOX 1771 SAN ANTONIO TX 78296-1771 210-353-6832 FAX
GEUS (GREENVILLE ELECTRIC UTILITY SYSTEM)	JIM BOYLE HERRERA & BOYLE PLLC 816 CONGRESS AVE SUITE 1250 AUSTIN TX 78701 512-474-2507 FAX
TEXAS-NEW MEXICO POWER COMPANY	SCOTT SEAMSTER TEXAS-NEW MEXICO POWER COMPANY 577 N GARDEN RIDGE BLVD LEWISVILLE TX 75067 214-222-4156 fax

PARTIES	REPRESENTATIVE/ADDRESS
CITY OF AUSTIN d/b/a AUSTIN ENERGY Filed MTI 11/19/10 rdh	CHAD SHAW CITY OF AUSTIN d/b/a AUSTIN ENERGY 301 W 2 ND ST P O BOX 1088 AUSTIN TX 78767-1088 512-974-6491 FAX
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC.	JASON RYAN CENTERPOINT ENERGY SERVICE COMPANY PO BOX 61867 HOUSTON TX 77208 713-574-2661 FAX
BROWNSVILLE PUBLIC UTILITIES BOARD CITY OF WEATHERFORD	RICHARD L CROZIER DAVIDSON, TROILO, REAM & GARZA P.C. 919 CONGRESS AVE STE 810 AUSTIN TX 78701 512- 473-2159 FAX
TEXAS MUNICIPAL POWER AGENCY DENTON MUNICIPAL ELECTRIC CITY OF GARLAND	LAMBETH TOWNSEND LLOYD GOSSELINK ROCHELLE & TOWNSEND PC 816 CONGRESS AVE STE 1900 AUSTIN TX 78701 512-472-0532 FAX
GOLDEN SPREAD ELECTRIC COOPERATIVE, INC. RAYBURN COUNTRY ELECTRIC COOPERATIVE, INC. BANDERA ELECTRIC COOPERATIVE, INC. BRYAN TEXAS UTILITIES	CAMPBELL MCGINNIS MCGINNIS LOCHRIDGE & KILGORE 600 CONGRESS AVE STE 2100 AUSTIN TX 78701 512-505-6346 FAX

PARTIES	REPRESENTATIVE/ADDRESS
<p>EAST TEXAS COOPERATIVES (TEX-LA ELECTRIC COOPERATIVE OF TEXAS, INC., CHEROKEE COUNTY ELECTRIC COOPERATIVE ASSOCIATION, DEEP EAST TEXAS ELECTRIC COOPERATIVE, INC., HOUSTON COUNTY ELECTRIC COOPERATIVE, INC., JASPER-NEWTON ELECTRIC COOPERATIVE, INC., RUSK COUNTY ELECTRIC COOPERATIVE, INC., SAM HOUSTON ELECTRIC COOPERATIVE, INC., WOOD COUNTY ELECTRIC COOPERATIVE, INC. AND EAST TEXAS ELECTRIC COOPERATIVE, INC.)</p> <p>GUADALUPE VALLEY ELEC COOP., INC. Filed MTI 12/1/11 rdh</p> <p>Updated address change — 3/14/12 rdh</p>	<p>JOHN T WRIGHT//MARK C DAVIS/RUSSELL G PARISH HOLLAND & KNIGHT 1005 CONGRESS AVE STE 950 AUSTIN TX 78701-2415</p> <p>512-472-7473 FAX</p>
<p>ELECTRIC TRANSMISSION TEXAS, LLC AEP TEXAS COMPANIES (AEP TEXAS CENTRAL COMPANY AND AEP TEXAS NORTH COMPANY)</p>	<p>JERRY N HUERTA AMERICAN ELECTRIC POWER COMPANY 400 W 15TH ST STE 1520 AUSTIN TX 78701</p> <p>512-481-4591 FAX</p>
<p>LCRA TRANSMISSION SERVICES CORPORATION</p>	<p>KIRK RASMUSSEN ENOCH KEVER PLLC 600 CONGRESS AVENUE, SUITE 2800 AUSTIN, TEXAS 78701 UNITED STATES</p> <p>512-615-1198 FAX</p>
<p>SHARYLAND UTILITES, L.P.</p>	<p>ALICIA RIGLER SHARYLAND UTILITIES LP 600 CONGRESS AVE SUITE 2000 ONE AMERICAN CENTER AUSTIN TX 78701</p> <p>512-322-9233 fax</p>
<p>ONCOR ELECTRIC DELIVERY COMPANY LLC</p>	<p>HOWARD V FISHER ONCOR ELECTRIC DELIVERY CO LLC 1601 WOODALL RODGERS FRWY STE 6B-007 DALLAS TX 75202-1234</p> <p>214-486-3026 214-486-3221 FAX</p>

PARTIES	REPRESENTATIVE/ADDRESS
BRAZOS ELECTRIC	CLIFTON KARNEI BRAZOS ELECTRIC 7616 BAGBY AVE WACO TX 76712
	MAIL
	PHILIP R. SEGREST/BILL SPEARS SEGREST & SEGREST 28015 W WHY 84 MCGREGOR TX 76657 254-8848-2700 FAX
SOUTH TEXAS ELECTRIC COOPERATIVE INC	PATRICK SULLIVAN HAYNES & BOONE, LLP 600 S CONGRESS STE 1300 AUSTIN TX 78701
	512-867-8602 FAX
	DIANA LIEBMANN HAYNES & BOONE, LLP 112 E PECAN ST STE 1200 SAN ANTONIO TX 78205-1540 210-554-0418 FAX
LONE STAR TRANSMISSION, LLC	TRACY C DAVIS LONE STAR TRANSMISSION LLC 301 CONGRESS AVE STE 1850 AUSTIN TX 78701
	512-236-0484 FAX
WIND ENERGY TRANSMISSION TEXAS LLC	DENNIS W DONLEY JR NAMAN HOWELL SMITH & LEE PLLP 8310 N CAPITAL OF TEXAS HIGHWAY SUITE 490 AUSTIN TX 78731
	512-474-1901 FAX

PARTIES	REPRESENTATIVE/ADDRESS
RIO GRANDE ELECTRIC COOPERATIVE, INC.	TAMMY WAVLE-SHEA COZEN O'CONNOR 1221 LAMAR SUITE 2900 HOUSTON TX 77010 832-214-3905 FAX

ATTACHMENT 2

PROPOSED PROCEDURAL SCHEDULE

ERCOT 4CP data filed	December 1, 2017
Deadline to intervene	January 2, 2018
Deadline for submitting any changes to the load aggregation used in Docket No. 46004	January 9, 2018
Deadline for intervenors to file objections and request delay in the proceeding based upon alleged errors in the 4CP data filed by ERCOT and any proposed changes to the load aggregation used in Docket No. 45382	January 17, 2018
<i>If no intervenor objections based upon alleged errors in the 4CP data filed by ERCOT and any proposed changes to the load aggregation used in Docket No. 45382:</i>	
Commission Staff files draft transmission charge matrix	January 23, 2018
Comments on Commission Staff's draft transmission charge matrix due	January 30, 2018
Reply comments on Commission Staff's draft transmission charge matrix due	February 6, 2018
Commission Staff files final transmission charge matrix	February 13, 2018
<i>If material objections to the 4CP data or proposed changes to the load aggregation used in Docket No. 43881 are raised, an alternative procedural should be applied as follows:</i>	
Prehearing conference held to discuss schedule	January 23, 2018
ERCOT files new 4CP data	To be determined at prehearing conference
Commission Staff files draft transmission charge matrix	One week after ERCOT filing
Initial comments on Commission Staff's draft transmission charge matrix due	One week after Staff files draft transmission matrix
Reply comments on Commission Staff's draft transmission charge matrix due	Two weeks after Staff files draft matrix
Commission Staff files final transmission charge matrix	One week after reply comments filed

Attachment 3

Public Utility Commission of Texas

Docket No. 46604

2017 Net Wholesale Trans. Matrix Charges for ERCOT (Option 2 - Includes the Golden Spread and the July D
Load Aggregation Per ERCOT 2002 Filing (Docket No. 25002) Adjusted

TDSP to combine to make Lodestar match Planning List.		TDSP Code
BEPC		3,172,079.9
BRAZOS ELECTRIC POWER CO OP INC(TDSP)	23	58.066
BARTLETT ELECTRIC CO OP INC	19	43,244.061
CITY OF WHITESBORO	59	8,690.847
COMANCHE ELECTRIC CO OP ASSOCIATION	62	46,753.474
COOKE COUNTY ELECTRIC CO OP ASSOC INC	64	84,797.770
DENTON COUNTY ELEC CO OP DBA COSERVE ELEC	67	1,275,143.440
FORT BELKNAP ELECTRIC CO OP INC (TDSP)	72	21,977.092
HAMILTON COUNTY ELECTRIC CO OP (BRAZOS)	76	16,851.837
HEART OF TEXAS ELECTRIC CO OP	172	86,803.953
HILCO ELECTRIC CO OP INC (TDSP)	77	118,176.933
J A C ELECTRIC CO OP INC	79	18,612.795
MID SOUTH ELECTRIC CO OP ASSOC	88	40,244.605
NAVARRO COUNTY ELECTRIC CO OP INC	89	85,476.424
NAVASOTA VALLEY ELECTRIC CO OP INC	90	79,684.707
SOUTH PLAINS ELECTRIC CO OP INC (TDSP)	96	78,694.079
TRI COUNTY ELECTRIC CO OP INC	99	628,857.514
UNITED ELECTRIC CO OP SERVICES INC	102	413,040.863
WISE ELECTRIC CO OP	103	124,971.487
BRYN		239,663.8
CITY OF BOWIE (TDSP)	110	15,517.105
BRYAN TEXAS UTILITIES (TDSP)*	105	224,166.736
GSEC		101,321.4
BIG COUNTRY ELECTRIC CO OP INC (TDSP)	21	25,509.237
COLEMAN COUNTY ELECTRIC CO OP INC (TDSP)	61	20,446.755
CONCHO VALLEY ELECTRIC CO OP INC	63	52,870.195
DEAF SMITH ELECTRIC CO OP	198	-
GREENBELT ELECTRIC CO OP	196	-
LIGHTHOUSE ELECTRIC CO OP	83	2,495.208
RCEC		743,863.9
FANNIN COUNTY ELECTRIC CO OP INC	69	34,344.854
FARMERS ELECTRIC CO OP INC DBA FEC ELECTRIC	70	246,044.943
FARMERS ELECTRIC CO OP INC DBA FEC ELECTRIC - NPL	202	5,338.837
FARMERS ELECTRIC CO OP INC ARCO (TDSP)	205	730.692
GRAYSON-COLLIN ELECTRIC CO OP INC	74	232,668.184
GRAYSON COLLIN ELECTRIC CO OP INC (AEP AS QSE)	177	11,879.523
LAMAR COUNTY ELEC COOP DBA LEC (TDSP)	82	45,571.233
LAMAR COUNTY ELEC COOP DBA LEC RC HOUPL (TDSP)	182	23.433
TRINITY VALLEY ELEC CO OP	100	164,477.224
TRINITY VALLEY ELEC CO OP (AEP AS QSE)	176	2,785.014

Docket No. 46604

00012

Attachment 3

Public Utility Commission of Texas

Docket No. 46604

2017 Net Wholesale Trans. Matrix Charges for ERCOT (Option 2 - Includes the Golden Spread and the July D
Load Aggregation Per ERCOT 2002 Filing (Docket No. 25002) Adjusted

TDSP to combine to make Lodestar match Planning List	TDSP Code
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STEC		1,199,694.4
SOUTH TEXAS ELECTRIC CO OP INC	134	220.016
JACKSON ELECTRICAL CO OP INC	126	76,594.417
KARNES ELECTRIC CO OP INC	127	144,620.683
NUECES ELECTRIC CO OP INC PILOT TDSP	158	137,225.501
SAN MIGUEL ELECTRIC CO OP INC (TDSP)	131	-
SAN PATRICIO ELECTRIC CO OP	132	43,521.777
VICTORIA ELECTRIC CO OP INC	136	90,383.354
WHARTON COUNTY ELECTRIC CO OP INC	138	38,866.578
MAGIC VALLEY ELECTRIC CO OP INC (TDSP)	86	501,850.234
MEDINA ELECTRIC CO OP INC (TDSP) STEC	128	166,411.858

TMPA		466,273.0
BRYAN TEXAS UTILITY (Gibbons Creek Portion)	from TMPA objection	101,351.400
DENTON MUNICIPAL ELECTRIC (Gibbons Creek Portion)	from TMPA objection	99,455.300
GARLAND POWER AND LIGHT (Gibbons Creek Portion)	from TMPA objection	218,763.600
GEUS (Formerly Greenville) (Gibbons Creek Portion)	from TMPA objection	48,702.700

TXLA		114,184.9
RUSK COUNTY ELECTRIC COOPERATIVE INC AEP (EDSP)	204	8,263.028
DEEP EAST TEXAS ELECTRIC CO OP INC	66	13,865.347
HOUSTON COUNTY ELECTRIC CO OP INC	155	2,346.992
HOUSTON COUNTY ELECTRIC CO OP (TDSP)	78	22,333.384
JASPER-NEWTON ELECTRIC CO OP INC	80	1,363.920
SAM HOUSTON ELECTRIC CO OP INC (TDSP)	94	5,059.432
CHEROKEE COUNTY ELEC CO OP ASSOC	107	56,058.870
CHEROKEE COUNTY ELEC CO OP ASSOC (CORAL POWER AS QS	171	1,773.127
WOOD COUNTY ELEC CO OP	168	3,120.752

* TDSP load as reduced by the Gibbons Creek Portion allocated to TMPA.