Rate Schedule	2018	2017	%
	Rates	Rates	Increase
D. H. W. L. G. L. D. D. D.			
Residential Service - RES	0.77	0.67	0.000/
Facility Charge \$ - Single Phase	8.67	8.67	0.00%
Facility Charge \$ - Three Phase	17.33	17.33	0.00%
Usage Charge/cents per kWh:	6.04	c 0.4	0.000/
Tier 1: First 600 kWh (Winter)	6.84	6.84	0.00%
Tier 2: All Additional kWh (Winter)	4.55	4.55	0.00%
Tier 1: All kWh (Summer)	6.84	6.84	0.00%
Energy Cost Adjustment (ECA)	Variable	Variable	
Transmission Cost Recovery Factor (TCRF)	Variable	Variable	
Residental Renewable Energy Service Rider - RG			
Facility Charge \$ - Single Phase	8.67	8.67	0.00%
Facility Charge \$ - Three Phase	17.33	17.33	0.00%
Usage Charge/cents per kWh:			
Tier 1: First 600 kWh (Winter)	6.84	6.84	0.00%
Tier 2: All Additional kWh (Winter)	4.55	4.55	0.00%
Tier 1: All kWh (Summer)	6.84	6.84	0.00%
Renewable Cost Adjustment	Variable	Variable	
Transmission Cost Recovery Factor (TCRF)	Variable	Variable	
Residential Prepaid Service - RPP			
Facility Charge \$ - Single Phase	16.02	16.02	0.00%
Facility Charge \$ - Three Phase	23.64	23.64	0.00%
Usage Charge/cents per kWh:		- 0.4	
Tier 1: First 600 kWh (Winter)	6.84	6.84	0.00%
Tier 2: All Additional kWh (Winter)	4.55	4.55	0.00%
Tier 1: All kWh (Summer)	6.84	6.84	0.00%
Renewable Cost Adjustment	Variable	Variable	
Transmission Cost Recovery Factor (TCRF)	Variable	Variable	
Residential Time Of Use - RTOU			
Facility Charge \$ - Single Phase	8.67	8.67	0.00%
Facility Charge \$ - Three Phase	17.33	17.33	0.00%
Usage Charge/cents per kWh:			
Tier 1: First 600 kWh (Winter)	6.84	6.84	0.00%
Tier 2: All Additional kWh (Winter)	4.55	4.55	0.00%
Tier 1: All kWh (Summer)	6.84	6.84	0.00%
Energy Cost Adjustment (ECA)	Variable	Variable	0.0070
Transmission Cost Recovery Factor (TCRF)	Variable	Variable	
Transmission cost recovery ractor (Text)	v ariabic	variable	
General Service Small - GSS			
Facility Charge \$ - Single Phase	16.60	16.60	0.00%
Facility Charge \$ - Three Phase	22.17	22.17	0.00%
Usage Charge/cents per kWh			
Tier 1: First 2,500 kWh	8.52	8.52	0.00%
Tier 2: All Aditional kWh	4.46	4.46	0.00%
Energy Cost Adjustment	Variable	Variable	
Transmission Cost Recovery Factor (TCRF)	Variable	Variable	

Rate Schedule	2018	2017	%
	Rates	Rates	Increase
General Service Medium - GSM			
Facility Charge \$ - Single Phase	16.60	16.60	0.00%
Facility Charge \$ - Three Phase	22.17	22.17	0.00%
Demand Charge/\$ per kW	4.78	4.78	0.00%
Usage Charge/cents per kWh:	4.70	4.70	0.0070
Secondary Service (GM1)			
Tier 1: First 6,000 kWh	5.23	5.23	0.00%
Tier 2: All Additional kWh	4.32	4.32	0.00%
For Primary Service (GM2)	2	2	0.0070
Tier 1: First 6,000 kWh	5.13	5.13	0.00%
Tier 2: All Additional kWh	4.22	4.22	0.00%
For Primary Service & Ownership (GM3)			
Tier 1: First 6,000 kWh	4.93	4.93	0.00%
Tier 2: All Additional kWh	4.02	4.02	0.00%
Energy Cost Adjustment	Variable	Variable	
Transmission Cost Recovery Factor (TCRF)	Variable	Variable	
General Service Large - GSL	CD DC	60.06	0.000/
Facility Charge \$	69.06	69.06	0.00%
Demand Charge/\$ per kVA	10.80	10.80	0.00%
Usage Charge/cents per kWh:			
Secondary Service (GL1)	2.45	2.45	0.000/
Tier 1: First 200,000 kWh	2.45	2.45	0.00%
Tier 2: All Additional kWh	1.40	1.40	0.00%
For Primary Service (GL2) Tier 1: First 200,000 kWh	2.35	2.35	0.00%
Tier 2: All Additional kWh	1.30	1.30	0.00%
For Primary Service & Ownership (GL3)	1.30	1.50	0.00%
Tier 1: First 200,000 kWh	2.15	2.15	0.00%
Tier 2: All Additional kWh	1.10	1.10	0.00%
Energy Cost Adjustment	Variable	Variable	0.0070
Transmission Cost Recovery Factor (TCRF)	Variable	Variable	
Transmission cost recovery ractor (Text)	variable	Variable	
General Service Time Of Use - TGS			
Facility Charge \$	80.54	80.54	0.00%
Demand Charge/\$ per kVA On-Peak	13.76	13.76	0.00%
Demand Charge/\$ per kVA Off-Peak	2.72	2.72	0.00%
Usage Charge/cents per kWh:			
For Secondary Service (TG1)	0.82	0.82	0.00%
For Primary Service (TG2)	0.72	0.72	0.00%
For Primary Service & Ownership (TG3)	0.52	0.52	0.00%
Energy Cost Adjustment	Variable	Variable	
Transmission Cost Recovery Factor (TCRF)	Variable	Variable	
Local Covernment Service Small C2			
Local Government Service Small - G2	16.66	1000	0.000/
Facility Charge \$ - Single Phase	16.66	16.66	0.00%
Facility Charge \$ - Three Phase	22.24	22.24	0.00%
Usage Charge/cents per kWh	7.79	7.79	0.00%
Energy Cost Adjustment	Variable	Variable	
Transmission Cost Recovery Factor (TCRF)	Variable	Variable	

Rate Schedule	2018	2017	%
	Rates	Rates	Increase
Local Government Service - G1			
Facility Charge \$ - Single Phase	16.61	16.61	0.00%
Facility Charge \$ - Shight Phase  Facility Charge \$ - Three Phase	22.19	22.19	0.00%
•			
Demand Charge/\$ per kW	8.18	8.18	0.00%
Usage Charge/cents per kWh	3.70	3.70	0.00%
Energy Cost Adjustment	Variable	Variable	
Transmission Cost Recovery Factor (TCRF)	Variable	Variable	
Weekend Service - WK			
Facility Charge \$ - Single Phase	21.87	21.87	0.00%
Facility Charge \$ - Three Phase	27.34	27.34	0.00%
Demand Charge/\$ per kW (First 20 kW Not Billed)	7.66	7.66	0.00%
Usage Charge/cents per kWh:			
Tier 1: First 2,500 kWh	8.50	8.50	0.00%
Tier 2: 2,501 to 6,000 kWh	4.46	4.46	0.00%
Tier 3: All Additional kWh	3.28	3.28	0.00%
Energy Cost Adjustment	Variable	Variable	
Transmission Cost Recovery Factor (TCRF)	Variable	Variable	
Athletic Field - AF			
Facility Charge \$ - Single Phase	22.75	22.75	0.00%
Facility Charge \$ - Three Phase	34.11	34.11	0.00%
Demand Charge/\$ per kW:			
October through May (Winter)	1.44	1.44	0.00%
June through September On-Peak (Summer)	6.06	6.06	0.00%
June through September Off-Peak (Summer)	1.44	1.44	0.00%
Usage Charge/cents per kWh:			
October through May (Winter)	4.89	4.89	0.00%
June through September On-Peak (Summer)	9.77	9.77	0.00%
June through September Off-Peak (Summer)	4.89	4.89	0.00%
Energy Cost Adjustment	Variable	Variable	0.0070
Transmission Cost Recovery Factor (TCRF)	Variable	Variable	
Transmission Cost Recovery Lactor (TCRL)	v arrable	v arrabic	

Rate Schedule	2018	2017	%
	Rates	Rates	Increase
Street Lighting - LS			
Sodium:			
LSA 100 W Facility Charges	6.08	6.08	0.00%
LSB 250 W Facility Charges	8.62	8.62	0.00%
LSC 400 W Facility Charges	10.86	10.86	0.00%
LED:			
LSD 100 W Facility Charges	6.08	6.08	0.00%
LSE 250 W Facility Charges	8.62	8.62	0.00%
LSF 400 W Facility Charges	10.86	10.86	0.00%
ECA Charge = Monthly Bulb Wattage Factor x ECA	Variable	Variable	
Monthly Bulb Wattage Factors:			
Sodium:			
100 W	48 kWh	48 kWh	
250 W	105 kWh	105 kWh	
400 W	159 kWh	159 kWh	
LED:	25 LWL	05 1-W/I-	
100 W	25 kWh	25 kWh	
250 W	96 kWh 148 kWh	96 kWh	
400 W	148 КМП	148 kWh	
Traffic Lighting - LT			
Usage Charge/cents per kWh	6.64	6.64	0.00%
Energy Cost Adjustment	Variable	Variable	0.0070
Transmission Cost Recovery Factor (TCRF)	Variable	Variable	
<u>Unmetered School Zone/Crossing Flashers - UFL</u>			
Usage Charge/cents per kWh	6.64	6.64	0.00%
Energy Cost Adjustment	Variable	Variable	
Transmission Cost Recovery Factor (TCRF)	Variable	Variable	
Unmetered Traffic Lighting - ULT			
Usage Charge/cents per kWh	6.64	6.64	0.00%
Energy Cost Adjustment	Variable	Variable	0.0070
Transmission Cost Recovery Factor (TCRF)	Variable	Variable	
Unmetered Security Camera - USC			
Facility Charge \$	17.82	17.82	0.00%
Usage Charge/cents per kWh	6.64	6.64	0.00%
Energy Cost Adjustment	Variable	Variable	
Transmission Cost Recovery Factor (TCRF)	Variable	Variable	
H . INTER . INTE			
Unmetered Wi-Fi Devices - UWF	45.02	45.00	0.000:
Facility Charge \$	17.82	17.82	0.00%
Usage Charge/cents per kWh	6.64	6.64	0.00%
Energy Cost Adjustment Transmission Cost Possevery Factor (TCPF)	Variable Variable	Variable Variable	
Transmission Cost Recovery Factor (TCRF)	Variable	v ariable	

Rate Schedule	2018	2017	%
	Rates	Rates	Increase
Other Liebtine I O			
Other Lighting - LO LOA (unmetered lighting)			
Usage Charge/cents per kWh	6.64	6.64	0.00%
where Usage Charge = kWh rate x Bulb Wattage/1000 x 333 hrs		0.04	0.0070
ECA Charge = Current ECA x Bulb Wattage/1000 x 333 hrs			
LOB (metered lighting)			
Usage Charge/cents per kWh	6.64	6.64	0.00%
Energy Cost Adjustment	Variable	Variable	0.0070
Security Lighting - DD			
Sodium:			
DSA 100 W Facility Charges \$	9.61	9.61	0.00%
DSB 250 W Facility Charges \$	12.71	12.71	0.00%
DSC 400 W Facility Charges \$	15.32	15.32	0.00%
DHA 250W Metal Halide Facility Charges \$	14.95	14.95	0.00%
DHB 400W Metal Halide Facility Charges \$	17.82	17.82	0.00%
ECA Charge = Current ECA x Monthly Bulb Wattage Factor			
Monthly Bulb Wattage Factors:			
100 W	48 kWh	48 kWh	
250 W	105 kWh	105 kWh	
400 W	159 kWh	159 kWh	
Downtown Decorative Lighting - DDL			
Facility Charge \$	4.78	4.78	0.00%
ECA Charge = Current ECA x 350 kWh per Customer			
Non-Standard Street Lighting - DSL			
Facility Charge \$	9.18	9.18	0.00%
Usage Charge/cents per kWh:			
where Usage Charge = kWh rate x Bulb Wattage Factor			
DLSA 100 W Sodium Vapor	6.64	6.64	0.00%
DLSB 250 W Sodium Vapor	6.64	6.64	0.00%
DLSC 400 W Sodium Vapor	6.64	6.64	0.00%
DLHA 250 W Metal Halide	6.64	6.64	0.00%
DLHB 400 W Metal Halide	6.64	6.64	0.00%
ECA Charge = Current ECA x Monthly Bulb Wattage Factor			
Monthly Bulb Wattage Factors:			
100 W	48 kWh	48 kWh	
250 W	105 kWh	105 kWh	
400 W	159 kWh	159 kWh	
Labor/Equipment \$ per Hour - Regular Time	Actual Costs	Actual Costs	
Labor/Equipment \$ per Hour - Overtime	Actual Costs	Actual Costs	
Material/City's Warehouse cost plus 25%	25% Above Cost	25% Above Cost	
Administrative Fee	10% of Total Costs	10% of Total Costs	

Rate Schedule	2018 Rates	2017 Rates	% Increase
Temporary Service - T1			
Facility Charge \$ - Single Phase	16.61	16.61	0.00%
Facility Charge \$ - Three Phase	22.19	22.19	0.00%
Usage Charge/cents per kWh	8.54	8.54	0.00%
Energy Cost Adjustment	Variable	Variable	
Transmission Cost Recovery Factor (TCRF)	Variable	Variable	
Labor/Equipment \$ per Hour - Regular Time	Actual Costs	Actual Costs	
Labor/Equipment \$ per Hour - Overtime	Actual Costs	Actual Costs	
Unsalvageable Material/City's Warehouse cost plus 25%	25% Above Cost	25% Above Cost	
Administrative Fee	10% of Total Costs	10% of Total Costs	
Economic Growth Rider - EGR			
Reduction to Monthly Load Demand:			
Year 1	50%	50%	
Year 2	40%	40%	
Year 3	30%	30%	
Year 4	20%	20%	
Year 5	10%	10%	
Independent Wholesale Generator - IWG			
Facility Charge	69.06	69.06	0.00%
Demand Charge/\$ per kW	2.06	2.06	
Line Loss Charge	ECA Rate	ECA Rate	
Stand-By Service	GSL Rate	GSL Rate	
Service to Customer Structures/Facilities	Actual Costs	Actual Costs	
Dark Fiber - DFR			
Fiber Mileage Charge/per fiber pair/mile	400	400	
Building Presence Charge/per location	180	180	
Pole Attachment Fee - PAF			
Annual Pole Attachment/per attachment	15.57	15.57	
On-Pole Conduit Rate/per linear foot	15.57	15.57	
In-Ground Conduit Rate	Variable	Variable	
Riser Rate/per riser	160	160	
Miscellaneous Attachments/per misc attachment	100	100	
Application Filing Fee/per submittal	100	100	
Review & Inspection Fee/per pole	25	25	
Mileage Fee/per pole	5	5	
Miscellaneous Analysis Fee/per pole	225	225	
Unauthorized Attachment Penalty/per attachment per pole	1,000 Variable	1,000	
Undefined Work/Expense	Variable	Variable	
Banner Install Fee	400		
Over the Street Banner Install/per banner	100		
Pole One Time Banner Install/per banner	15		
Pole Seasonal Banner Install/per banner	27		

Rate Schedule	2018	2017	%
	Rates	Rates	Increase
Wireless Node Attachments - WNA			
Facility Charge \$	17.82		
Usage Charge/cents per kWh	6.64		
Energy Cost Adjustment	Variable		
Transmission Cost Recovery Factor (TCRF)	Variable		
Wireless Node Unmetered - WNU			
Facility Charge \$	17.82		
Usage Charge/cents per kWh	6.64		
Energy Cost Adjustment	Variable		
Transmission Cost Recovery Factor (TCRF)	Variable		