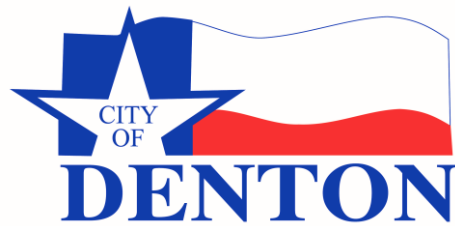

Distributed Generation Manual



October 1, 2017

1st Edition



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Introduction

This City of Denton (City) Distributed Generation Manual (Manual) has been prepared for use by both City personnel and potential Distributed Generation owners to connect and operate systems less than one megawatt (MW). Any Distributed Generation of one MW and over will be addressed on a case by case basis.

It is the intent of the City to allow all citizens to install Distributed Generation (DG), provided the DG facility does not adversely affect the safety of emergency personnel, the general public and those that may work on the electrical system. The safety goal also assures DME's distribution does not compromise reliability and the service quality of all DME customers. It is the responsibility of the DG owner to determine any economic benefits of DG operation.

The electrical requirements in this Manual apply only to citizens that have an electric account with Denton Municipal Electric (DME) serving the property where proposed DG is to be installed. All energy resources on the City's electrical distribution system require approval by DME prior to any other City department process and approval.

DG is an electrical generating facility located at a customer's point of delivery, which may be installed as a Stand-Alone Unit or Interconnected Unit:

Stand-Alone Unit – Distributed Generation that is not connected to the City's electrical system in any way. Stand-alone facilities should be installed in a manner that no generated power will export to the City's electrical system.

Interconnected Unit – Distributed Generation that is physically connected to the City's electrical system so that parallel operation (on-site generation) can occur.

Examples of DG include, but are not limited to, systems that generate or store energy such as solar photovoltaic, wind, energy storage, combined heat and power, fuel cells, micro-turbines, reciprocating engines, gas and diesel engines.

This Manual provides one centralized location for all interested with the DG process to ascertain the requirements necessary for City departments' involved, estimated time frames, current fees, DG rider, and appropriate City contact information.

The City is committed to being solar friendly by providing excellent service to its Customers through a successful, safe, and reliable DG installation.

The City of Denton reserves the right to amend this Manual at any time. To download the latest edition, this Manual is located on the City of Denton website at: www.cityofdenton.com.

Residential Distributed Generation Install

DG is a large investment and requires a bit of research before making a decision. The City encourages all residents interested in buying DG to talk to several installers, receive as many quotes needed to feel confident about DG, and understand what to expect before, during, and after DG is installed. Remember: this manual and City staff are available to answer questions and help clear any confusion.

The City neither expressly nor implicitly warrants any work performed by a contractor, employees, or subcontractor. The City does not endorse any product, service, individual or company. Selection of an installer/contractor to perform work is the sole decision of the customer. The City makes no warranties whatsoever that participant will realize any energy savings as a result of any DG installs. In no event shall the City be responsible for any direct, special, incidental, consequential, punitive, exemplary or indirect damages in tort, contract, warranty, negligence, strict liability or under any indemnity provision or otherwise related to any installs. Customer assumes the risk of any loss or damage(s) that the customer may suffer in connection with its DG installation.

Planning and Development

Most residential zones within the city of Denton allow on-site distributed generation installation without restrictions or requiring a Specific Use Permit (SUP). For a full list of zoning districts and limitations, see Subchapter 5 in the City of Denton Development Code at <https://www.cityofdenton.com/business/development-review/code-criteria-manual>.

A Certificate of Appropriateness (COA) may be required for residents interested in installing DG within a Historic District which would be visible from the public Right of Way. If a COA is required, it must be approved prior to work being performed and a building permit issued. For more information on COAs, visit [the Planning and Development Department page at www.cityofdenton.com](https://www.cityofdenton.com/business/development-review/code-criteria-manual) or call (940) 349-8541.

Solar: All residential zones within the city of Denton allow on-site solar photovoltaic systems installs. It is the right of property owners to install solar and owners' right to sunlight on their property.

Wind: Wind Energy Conversion Systems (WECS) installs either have restrictions or require a Specific Use Permit (SUP) within residential zones.

Storage: All residential zones within the city of Denton allow on-site battery storage systems installs.

Gas/Diesel: All residential zones within the city of Denton allow on-site gas and diesel generation installs.

Permits

No DG shall be installed without first obtaining a permit from Building Inspections. The permit application is combined with DME's Application for Interconnection and Parallel Operation of Distributed Generation or Application for Stand-Alone Distributed Generation. No permit shall be issued without prior approval by DME.

Fee for a Residential Alteration Permit is \$130 and due to Building Inspections once DME has approved the install. Permit payments may be made at <https://www3.cityofdenton.com/eTRAKiT3/>.

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Denton Municipal Electric

Customers requesting interconnection and parallel operation of Distributed Generation must complete the DME approved Application for Interconnection. DME will perform the necessary pre-interconnection studies, which may include a service study, coordination study, and utility system impact study, as needed in compliance with PUCT Substantive Rules 25.211 and 25.212 or its successor(s). In instances where such studies are deemed necessary, the scope of such studies shall be based on the characteristics of the particular distributed generation facility to be interconnected and the Company's distribution system at the specific proposed location. The Customer is responsible for all costs associated with the pre-interconnection studies.

Once the study is completed and/or the project has been approved by DME, the Customer will pay all costs estimated for construction or extension of facilities required for interconnection and/or parallel operation.

Any connection to the Distribution or Transmission system without proper prior notice and execution of interconnection agreement will result in the immediate disconnection of service. Service will not be restored until any required studies are completed, the installation has been inspected and approved by DME, and an interconnection agreement has been executed.

For more information, the Electric Service Standards can be found at www.cityofdenton.com/CoD/media/City-of-Denton/Government/DME/Electric_Service_Standards.pdf.

Commercial Distributed Generation Install

DG is a large investment and requires a bit of research before making a decision. The City encourages all customers interested in buying DG to talk to several installers, receive as many quotes needed to feel confident about DG, and understand what to expect before, during, and after DG is installed. Remember: this manual and City staff are available to answer questions and help clear any confusion.

The City neither expressly nor implicitly warrants any work performed by a contractor, employees, or subcontractor. The City does not endorse any product, service, individual or company. Selection of an installer/contractor to perform work is the sole decision of the customer. The City makes no warranties whatsoever that participant will realize any energy savings as a result of any DG installs. In no event shall the City be responsible for any direct, special, incidental, consequential, punitive, exemplary or indirect damages in tort, contract, warranty, negligence, strict liability or under any indemnity provision or otherwise related to any installs. Customer assumes the risk of any loss or damage(s) that the customer may suffer in connection with its DG installation.

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For more information, the Electric Service Standards can be found at www.cityofdenton.com/CoD/media/City-of-Denton/Government/DME/Electric_Service_Standards.pdf.

DISTRIBUTED GENERATION FROM RENEWABLE SOURCES RIDER

Beginning in the billing period after a Customer receives approval from the City, to interconnect the Customer's on-site generating system; all energy generated by the Customer's system and delivered to the DME electric system will be considered renewable energy. The Customer shall be billed for all energy delivered by the City to the Customer under the approved rates.

For any generation delivered by the Customer's system to the City's system up to the amount of energy delivered by DME to the Customer, the City shall credit the Customer's account for the energy generated as follows:

Generation Credit = [(kWh delivered from the Customer's approved system) x (Customer's base electric service rate)] + [(kWh delivered from the Customer's approved system) x (RCA Rate)]

For all energy delivered by the Customer's system to the DME system that exceeds the amount of energy delivered by DME to the Customer, the City shall credit the Customer's account for the energy generated as follows:

Excess Generation Credit = (kWh delivered from the Customer's system) x RCA

Any Billing Period Credit shall be applied to the utility charges due from the Customer to the City for the billing period.

The Customer operating the renewable distributed generation system indemnifies the City and holds the City harmless for all damages and injuries to the City, the Customer, or others arising out of Customer's use, ownership or operation of Customer's distributed generation facilities in parallel with the City's system. Customer is solely responsible for providing adequate protection for operating in parallel with the City's system in such a manner that faults or other disturbances on the City's system do not cause damage to the Customer's distributed generation equipment.

Bldg. Permit #:
Utility:
Date:

SOLAR PV INTERCONNECTION AND PERMIT APPLICATION

All property must be properly platted, zoned and all required public improvements either installed or addressed with three-way contracts before a building permit may be issued. To ensure adequate review, the proper number of plans, site plans, and complete building application submittal is required.

Note that an engineer, when required by the Texas Engineering Practice Act, must seal plans.

All new commercial, residential, and irrigation permits must be submitted online. eTRAKiT allows the public to request inspections, apply for permits, obtain application status and pay fee's online.. For instructions on how to apply, pay for and schedule inspections for a permit, please see our eTRAKiT guide.

<https://www3.cityofdenton.com/etrakit3/>

APPLICANT INFORMATION

Applicant/Property Owner:

Address:

Phone Number:

☐ Single Family House

☐ Townhouse/Duplex

☐ Commercial Property

Email:

Interconnection Point address:

INFORMATION PREPARED AND SUBMITTED BY:

Contractor/Sub-contractor Name:

Signature:

Date:

Phone:

E-mail:

Fax:

Address:

City:

State:

Zip:

☐ Registered with City

License Number:

Electrical Contractor:

Phone Number:

Email:

Consultant:

Phone Number:

Email:

ALTERNATE CONTACT

Alternate Contact Person:

Address:

Phone:

City:

State:

ZIP Code:

Relationship:

DENTON UTILITES ACCOUNT INFORMATION

Denton Utilities Account Number:

Existing Meter Number:

SIGNATURES

Signature of applicant:

Date:

This permit becomes null and void unless a City inspection is performed within six months from the date of issuance. The granting of a permit does not presume to give authority to violate or cancel the provisions of any law or ordinances regulating construction. No inspection will be performed unless this permit is displayed on the jobsite and the City approved plans are available to the inspector on the jobsite at the time of inspection. Applicant is responsible for all work done under this permit, and must follow all applicable codes.



THE STATE OF TEXAS §
 §
COUNTY OF DENTON §

AGREEMENT FOR INTERCONNECTION AND PARALLEL OPERATION OF DISTRIBUTED GENERATION

THIS INTERCONNECTION AGREEMENT (“Agreement”) is made and entered into this _____ day of _____, 20____, by the City of Denton, with its electric utility department operating an electric system, referred to for Public Utility Commission of Texas and ERCOT purposes as DENTON MUNICIPAL ELECTRIC (“DME”) and _____ (“Customer”), a _____ [specify the name of any entity, if any; the type of entity, if any; and the address of any entity] hereafter sometimes referred to individually as “Party” or both parties sometimes referred to collectively as the “Parties.”

WHEREAS, DME desires to permit electric customers having electric generating facilities located within the City limits of Denton, Texas, to offset a part of their electrical requirements by utilization of customer’s electric power generation facilities or to produce energy for sale on the DME electric utility system or in accordance with the City’s Electric Rate Schedule DGR or ancillary contract; and

WHEREAS, Customer desires to interconnect the electric generating facilities to the City’s Electric Utility System; and

WHEREAS, Customer has completed and submitted the Application for Interconnection and Parallel Operation of Distributed Generation with the City’s Electric Utility System to the City, which is incorporated herein as Exhibit A, and the City has conducted its pre-interconnection studies to determine whether the City can make available and Customer is qualified to enter into such an arrangement for such distributed energy resource interconnection with the City’s Electric Utility System; and

WHEREAS, both the City and Customer desire to enter into this Agreement, under the terms, conditions, and subject to the limitations set forth below,

NOW THEREFORE, in consideration of the premises and the mutual covenants set forth herein, the City and Customer hereby **AGREE** as follows:

1. Scope of Agreement. City shall permit Customer to interconnect and operate an electric generating facility, on Customer’s premises, in parallel with the City’s Electric Utility System in accordance with the terms of this Agreement. **PROVIDED HOWEVER**, that this Agreement is applicable to conditions under which the City and the Customer agree that one or more generating facility or facilities operating less than 60 kilovolts (kV) (“Facility” or “Facilities”) may be interconnected to the City’s Electric Utility System **AND** Customer provides the City with generation data either through web link access or monthly reports.
2. Definitions.
 - a. “Agreement” shall mean the “Agreement for Interconnection and Parallel Operation of Distributed Generation.”
 - b. “Customer” shall mean an entity interconnecting a Power Producing Facility to the City’s Electric Utility System.

- c. "General Manager" shall mean the General Manager of Denton Municipal Electric, or their designee.
- d. "Electric Utility System" shall mean all generation, transmission and distribution facilities owned or used by the City in connection with its delivery of electric energy to the City's electric utility customers.
- e. "Points of Interconnection" shall mean the point at which the PPF physically ties to the Electric Utility System as is more fully described in Exhibit A, attached hereto and incorporated herewith.
- f. "Power Producing Facility" or "PPF" shall mean an electric generating facility, operating less than 60 kilovolts, which will be interconnected and operated in parallel with the City's Electric Utility System. This shall include any and all related equipment necessary, as determined by the City, for the safe operation and interconnection of the electric generating facilities to the Electric Utility System.
- g. "PPFID" shall mean the identification number assigned by the City to a Power Producing Facility.
- h. "PUC" shall mean the Public Utility Commission of Texas, or any successor agency.

3. Identification of Power Producing Facility. The Power Producing Facility referred to herein shall refer solely to the Power Producing Facility identified, located and described in this section:

- a. Type: _____
- b. PPFID: _____
- c. PPF Rating: _____
- d. Site Address: _____

4. Establishment of Point of Interconnection. The City and Customer agree to interconnect the Customer's PPF at the Points of Interconnection specified in this Agreement, in accordance with the provisions of the City of Denton, Texas Code of Ordinances; and any applicable Public Utility Commission of Texas Substantive Rules (including §25.211 relating to Interconnection of Distributed Generation and §25.212 relating to Technical Requirements for Interconnection and Parallel Operation of On-Site Distributed Generation, hereafter the "PUC Rules") or any applicable successor rule addressing distributed generation, and as described in the attached Exhibit A.

5. Interconnection.

- a. Energy transferred from the PPF to the Electric Utility System under this Agreement shall be deemed delivered at the City's selected metering point on the premises identified in Section 3 above.

- b. It is expressly understood and agreed by the parties hereto that the interconnection and monitoring of electric flow contemplated by this Agreement shall be accomplished by appropriate metering facilities owned and installed by the City. The PPF shall be responsible for all expenses associated with the purchase and installation of specialized metering facilities, including but not limited to dual metering arrangements and/or bi-directional meters.

6. Testing and Approval of Facility.

- a. The Customer shall install and maintain protective devices for the PPF as required by the City's Electric Utility Engineering. The protective devices shall be tested and approved by the City's Electric Utility Engineering prior to commencing parallel operations with the Electric Utility System. Further testing of the protective devices shall be conducted any time that modifications are made to the PPF. The City shall have the right to have representatives present at any testing of the PPF's protective devices. Customer shall notify the General Manager at least five (5) days prior to the testing of the PPF's protective devices.
- b. The PPF shall not commence parallel operations with the City until written approval of the interconnection facilities has been granted by the General Manager of the City's electric utility. Such approval shall not be unreasonably withheld, provided that Customer has complied with all City requirements.

7. Access and Premises. The City may enter the PPF's premises (a) to inspect, at reasonable hours, the PPF's protective devices; or (b) to read or test meters; or (c) to disconnect, without notice whenever necessary, the PPF from the Electric Utility System if, in the City's opinion, a hazardous condition exists and such immediate action is necessary in order to protect persons, City facilities, or property of others from damage or interference caused by the PPF, or lack of properly operating PPF protective devices.

8. Maintenance and Permits. The Customer shall: (a) maintain the PPF in a safe and prudent manner, and in conformance with all applicable laws and regulations, including, but not limited to, those set forth in Exhibit A to this Agreement and the PUC Distributed Generation Interconnection Manual; and (b) obtain any governmental authorizations and permits as required for the construction and operation of the PPF and interconnection facilities. The PPF shall reimburse the City for any and all losses, damages, claims, penalties, or liability it incurs as a result of the PPF's failure to obtain or maintain any governmental authorizations and permits required for the construction and operation of the PPF.

9. Representations of Customer. Customer further agrees and represents to the City that the distributed generation equipment of Customer shall be designed, installed, connected, operated and maintained, to the best of Customer's knowledge and belief, in accordance with the applicable ANSI standards now in force; the applicable UL standards that are in force at the time of the execution of this Agreement; the applicable IEEE standards [particularly IEEE 929-2000 and IEEE 1547-2003] that are in force at the time of the execution of this Agreement; the applicable National Electrical Code (the "NEC") standards in force at the time of the execution of this Agreement; the applicable ERCOT Operating Guides in force at the time of the execution of this Agreement; as well as any other applicable local, state, or federal codes, statutes, and regulations in force at the time of the execution of this Agreement.

10. Responsibilities of Customer. The Customer will, at its own cost and expense, operate, maintain, repair, inspect, and shall be fully responsible for the PPF which it now or hereafter may own unless otherwise specified on Exhibit A. Customer shall conduct operations of its PPF(s) in compliance with all applicable local, state, or federal codes, statutes, and regulations. The maintenance of the PPF shall be performed in accordance with the applicable manufacturer's recommended maintenance schedule. The

Customer agrees to cause their PPF to be constructed in accordance with specifications equal to or greater than those provided by the National Electrical Safety Code (the “NESC”), approved by the American National Standards Institute (the “ANSI”), in effect at the time of construction. The Customer covenants and agrees to design, install, maintain, and operate, or cause the design, installation, maintenance, and operation of the PPF so as to reasonably minimize the likelihood of a disturbance affecting or impairing the Electric Utility System, or other systems with which the Customer is interconnected. The City will notify Customer if there is evidence that the PPF operation causes disruption or deterioration of service to other customers served from the same grid, or if the PPF operation causes damage to the Electric Utility System. Customer will immediately notify the City of any emergency or hazardous condition or occurrence with the PPF that could affect safe operation of the Electric Utility System.

11. Interruption or Reduction of Deliveries.

a. The City’s Authority. The City shall not be obligated to accept or pay for produced energy from a generating unit larger than 50 KW unless a separate agreement has been entered into between the Customer and the City. For generating units from a renewable source not more than 50 KW, City electric tariff Schedule DGR shall apply. The City may require the Customer to interrupt or reduce deliveries of available energy in the following instances:

- (1) When the General Manager determines that it is necessary in order to construct, or install, or maintain, or repair, or replace, or remove, or investigate any of the City’s equipment or any part of its Electric Utility System;
- (2) If the General Manager determines that curtailment, interruption, or reduction is necessary because of emergencies, or forced outages, or *force majeure*, or compliance with prudent electrical practices;
- (3) Notwithstanding any provision of this Agreement, the City shall have the right to disconnect the PPF from the Electric Utility System if it determines that either: (a) the PPF or its operation may endanger City personnel, or (b) the continued operation of the PPF may endanger the integrity of the Electric Utility System. The PPF shall remain disconnected until such time as the City is satisfied that the objectionable conditions have been corrected or no longer exists; or
- (4) The City discovers or learns of PPF manufacturer defects or deficiencies that may have adverse operational impacts on the Electric Utility System.

Customer and the City clearly understand and agree that the City will not accept nor assume any liability for interrupting the interconnection between the PPF and the Electric Utility System. The City is authorized to, but not liable for, any effects as a result of opening up and padlocking open the Customer’s external disconnect switch, disconnecting the PPF at the Electric Utility System’s Points of Interconnection or taking any other action that physically separates the PPF from the Electric Utility System. The City will attempt to provide sufficient Customer notice prior to interconnection disconnection, but Customer notice is not necessary for immediate PPF isolation should a condition warrant immediate interconnection disconnection as determined by the City.

12. Limitation of Liability and Indemnification.

- a. Neither the City nor Customer shall be liable to the other for damages for any act that is beyond such party’s control, including any event that is a result of an act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to

machinery or equipment, a curtailment, order, or regulation or restriction imposed by governmental, military, or lawfully established civilian authorities, or by the making of necessary repairs upon the property or equipment of either party.

- b. Notwithstanding the other provisions of this Agreement, Customer agrees to indemnify, defend, and hold harmless the City of Denton, as well as all of their present, future and former elected officials, agents, employees, officials and representatives in their official, individual and representative capacities from and against any and all claims, demands, causes of action, judgments, liens and expenses (including attorney's fees, whether contractual or statutory), costs and damages (whether common law or statutory, and whether actual, punitive, consequential or incidental) of any conceivable character, due to or arising from injuries to persons (including death), or to property (both real, personal and mixed) created by, arising from, or in any manner relating to the PPF, including (a) engineering, design, construction, maintenance, repair, operation, supervision, inspection, testing, protection or ownership of; or (b) the making of replacements, additions, betterments to, or reconstruction of the Customer's PPF, and expressly including those arising through strict liability and those arising under the constitutions of the United States and of the State of Texas.
- c. The City and Customer shall each be directly responsible for the safe installation, maintenance, repair and condition of their respective lines and appurtenances on their respective sides of the point of delivery. The City does not assume any duty of inspecting the Customer's lines, wires, switches, or other equipment and will not be responsible therefore. Customer assumes all responsibility for the electric service Customer supplies hereunder and the facilities used in connection therewith at or beyond the point of delivery, the point of delivery being the point where the electric energy first leaves the wire or facilities provided and owned by the City and enters the wire or facilities provided by Customer.
- d. For the mutual protection of the Customer and the City, only with the City's prior written authorization, are the connections between the City's service wires and the Customer's service entrance conductors to be energized.
- e. The provisions of this Section 12 shall not be construed to relieve any insurer of its obligation to pay any insurance claim in accordance with the provisions of any valid insurance policy.
- f. If the Customer fails to comply with the insurance provisions of this Agreement, the Customer shall, at its own cost, defend, save harmless and indemnify the City of Denton, its elected officials, officers, employees, agents, assignees, and successors in interest from and against any and all loss, liability, damage, claim, cost, charge, demand, or expense of any kind or nature (including attorney's fees and other costs of litigation) resulting from the death or injury to any person, or damage to property, including the personnel and property of the City of Denton, to the extent the City of Denton would have been protected had the Customer complied with all such insurance provisions required hereunder. The inclusion of this section is not intended to create any express or implied right in the Customer to elect not to provide the required insurance in Section 13 hereof. The provisions of this subsection shall survive the termination of this Agreement.
- g. If the Customer applied and received an incentive from the City, Customer shall comply with all guidelines acknowledged in the GreenSense Incentive Program Manual. If the Customer fails to meet any ongoing Program requirements stated in the GreenSense Incentive Program Manual, Customer shall repay to the City the incentive related the system. The refund amount is calculated as: [incentive received] x [5 – number of full years the system was operational] x 0.2.

13. Insurance Required. Customer represents that, at the time of the execution of this Agreement, Customer has currently in force and effect property insurance on the premises described in Section 3 hereof, in the amount of the current value of the premises, and comprehensive personal liability insurance covering the premises in a minimal amount of not less than \$100,000 per occurrence. Customer further represents that Customer shall maintain such insurance in force for the duration of this Agreement. Customer agrees to provide a copy of the insurance policy or a valid certificate issued by the insurer (in a form satisfactory to the City) to the City prior to any interconnection with DME's electric grid, and shall provide proof of continuing coverage upon reasonable request given to Customer. The insurance herein provided in Section 13 shall, by endorsement to the policy or policies, provide for thirty (30) days written notice to the City prior to cancellation, termination, alteration, or material change of such policy or policies of insurance.

14. Right of Access, Equipment Installation, Removal & Inspection. Upon reasonable notice, the City may send qualified representatives to the premises of the Customer at or immediately before the time the PPF first produces energy to inspect the interconnection, and to observe the Facility's commissioning (including any testing), startup, and operation for a period of up to no more than three (3) days after initial startup of the unit. Following the initial inspection process described above, the City may send an employee to the premises, at reasonable hours, or at any time without notice, in the event of an emergency or hazardous condition, as determined by the City. The City shall have access to Customer's premises for any reasonable purpose in connection with the performance of the obligations imposed on it by this Agreement or if necessary to meet its legal obligation to provide service to its other customers.

15. Disconnection of Unit or Termination of Agreement. The City or Customer may terminate this Agreement, at will and without cause, by giving written notice of termination to the other party not less than thirty (30) days prior to the date of termination. PROVIDED HOWEVER, this Agreement shall automatically terminate upon (1) the disconnection of electric utility service to the premises due to the delinquency of payment of Customer (that is the same rules regarding late payment and disconnection that all other ratepayers of the City have); or (2) the closing of Customer's electric utility account; or (3) a change in the ownership of the premises by Customer; or (4) the failure to maintain the insurance coverage required under Section 13 above; or (5) the failure to comply with all terms of this Agreement.. All PPF equipment shall be completely disconnected and isolated from the Electric Utility System upon termination of this Agreement by either Party. The Customer shall demonstrate to DME's satisfaction that the PPF has been disconnected. The City reserves the right to disconnect the PPF equipment itself or hire a local qualified electrician to perform such work at the sole expense of the Customer, if Customer fails to properly perform such work within seven (7) days of the date of the Agreement termination.

16. Notices. Notices given under this Agreement are deemed to have been duly delivered if hand delivered or sent by United States certified mail, return receipt requested, postage prepaid, to:

(a) If to the City:

General Manager
Denton Municipal Electric
1659 Spencer Road
Denton, Texas 76205

With a copy to:

City Attorney's Office
City of Denton
215 E. McKinney St.

Denton, Texas 76201

(b) If to Customer:

As provided in Exhibit A

The above-listed names, titles, and addresses of either Party may be changed by written notification to the other Party.

17. Entirety of Agreement and Prior Agreements Superseded. This Agreement, including Exhibit A, which is expressly made a part hereof for all purposes, constitutes the entire agreement and understanding between the Parties with regard to the interconnection of the facilities of the Parties at the Points of Interconnection expressly provided for in this Agreement. The Parties are not bound by or liable for any statement, representation, promise, inducement, understanding, or undertaking of any kind or nature (whether written or oral) with regard to the subject matter hereof not set forth or provided for herein. This Agreement replaces all prior agreements and undertakings, oral or written, between the Parties with regard to the subject matter hereof. It is expressly acknowledged that the Parties may have other agreements covering other services not expressly provided for herein, which agreements are unaffected by this Agreement.

18. Governing Law and Regulatory Authority. This Agreement was executed in the State of Texas and must in all respects be governed by, interpreted, construed, and shall be exclusively enforced in accordance with the laws thereof. The provisions and obligations of this Agreement are performable in the City of Denton, Denton County, Texas. Venue shall lie for any lawsuit dealing with this Agreement in the courts of Denton County, Texas.

19. Attorney's Fees. Should either Party to this Agreement commence legal proceedings against the other to enforce the terms and provisions of this Agreement, the Party who does not substantially prevail in the proceeding(s) shall pay a reasonable amount of attorney's fees and expenses (including, but not limited to expert witness fees and deposition expenses) incurred by the prevailing Party.

20. Severability. If any term or provision of this Agreement is held by a court to be illegal, invalid, or unenforceable, the legality, validity or enforceability of the remaining terms or provisions of this Agreement shall not be affected thereby, and in lieu of each illegal, invalid or unenforceable term or provision there shall be added automatically to this Agreement a legal, valid or enforceable term or provision as similar as possible to the term or provision declared illegal, invalid, or unenforceable.

21. Amendment. This Agreement may be amended only upon mutual agreement of both of the Parties hereto, which amendment will not be effective until it is reduced to writing and executed by the Parties.

22. Invoicing and Payment. Invoicing and payment terms for services associated with this Agreement shall be based upon and consistent with the applicable Ordinances of the City of Denton, Texas.

23. Assignability. Customer and the City agree that this Agreement may not be assigned due to the special nature of the Agreement. Any sale or disposition of the real property and the PPF covered hereby in whole or in part, by Customer will require that the PPF be disconnected from the Electric Utility System until DME has communicated with the new owner about relevant safety issues and until such time as the new owner signs a new Interconnection Agreement with the City.



24. No Waiver. The failure of a Party to this Agreement to insist, on any occasion, upon strict performance of any provision of this Agreement will not be considered to waive the obligations, rights, or duties imposed upon the Parties. No waiver of any breach or violation of any term of this Agreement shall be deemed or construed to constitute a waiver of any other breach or violation, whether concurrent or subsequent, and whether of the same or of a different type of breach or violation.

25. Entire Agreement. It is understood and agreed that this Agreement contains the entire Agreement between the Parties and supersedes any and all prior agreements, arrangements or understandings between the parties relating to the subject matter. This Agreement cannot be changed or terminated orally and no written modification of this Agreement shall be effective unless executed and signed by both Parties.

26. No Third-Party Beneficiaries. This Agreement is not intended to and does not create rights, remedies, or benefits of any character whatsoever in favor of any persons, corporations, associations, or entities other than the Parties, and the obligations herein undertaken and assumed are solely for the use and benefit of the Parties, their successors-in-interest and, where permitted, their assigns.

27. Paragraph Headings and Construction of Agreement. The descriptive headings of the various articles and sections of this Agreement have been inserted for the convenience of reference only, and are to be afforded no significance in the interpretation or construction of this Agreement. Both Parties hereto have participated in the negotiation and preparation of this Agreement, which shall not be construed either more or less strongly against or for either Party.

28. Gender. Within this Agreement, words of any gender shall be held and construed to include any other gender, and words in the singular number shall be held and construed to include the plural, unless the context otherwise requires.

29. Exhibits. All Exhibits to this Agreement are incorporated herewith by reference for all purposes, wherever reference is made to the same.

30. Binding Effect. Except as limited herein, the terms and provisions of this Agreement shall be binding upon and inure to the benefit of the Parties hereto and their respective heirs, devisees, personal and legal representatives, successors, or assigns.

31. Multiple Counterparts. This Agreement may be executed in multiple counterparts, each of which is deemed an original, but all of which constitute but one and the same instrument.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be signed by their respective duly-authorized representatives on this the [REDACTED] day of [REDACTED], 20[REDACTED].

CITY OF DENTON,
a Texas home-rule municipal corporation

[CUSTOMER]

By: _____

By: _____

Title: _____

Title: _____

Date: _____

Date: _____