

RESOLUTION NO. \_\_\_\_\_

A RESOLUTION BY THE CITY OF DENTON, TEXAS ("CITY"), APPROVING A CHANGE IN THE RATES OF ATMOS ENERGY CORPORATION, MID-TEX DIVISION ("ATMOS") AS A RESULT OF A SETTLEMENT BETWEEN ATMOS AND THE ATMOS TEXAS MUNICIPALITIES ("ATM") UNDER THE RATE REVIEW MECHANISM; FINDING THE RATES SET BY THE ATTACHED TARIFFS TO BE JUST AND REASONABLE; FINDING THAT THE MEETING COMPLIED WITH THE OPEN MEETINGS ACT; DECLARING AN EFFECTIVE DATE; AND REQUIRING DELIVERY OF THE RESOLUTION TO THE COMPANY AND LEGAL COUNSEL; AND PROVIDING AN EFFECTIVE DATE.

WHEREAS, the City of Denton, Texas ("City") is a regulatory authority under the Gas Utility Regulatory Act ("GURA") and under § 103.001 of GURA has exclusive original jurisdiction over Atmos Energy Corporation – Mid-Tex Division's ("Atmos") rates, operations, and services within the municipality; and

WHEREAS, the City has participated in prior cases regarding Atmos as part of a coalition of cities known as the Atmos Texas Municipalities ("ATM"); and

WHEREAS, pursuant to the Rate Review Mechanism ("RRM") for 2017 filed with the City on or around March 1, 2017 for a proposed system-wide increase of \$57.4 million; and

WHEREAS, experts representing ATM have analyzed data furnished by Atmos and interviewed Atmos' management regarding the RRM; and

WHEREAS, the Steering Committee of ATM and its counsel recommend approval of the attached tariffs, set forth as Attachment A, along with the proof of revenues set forth as Attachment B, which results in an increase in Atmos' revenue of \$48.0 million, and Attachment C, setting forth the beginning balance for purposes of determining pension and other post-employment benefits to be recovered in the next rate filing; NOW, THEREFORE,

THE COUNCIL OF THE CITY OF DENTON HEREBY RESOLVES:

SECTION 1. The findings set forth in this Resolution are hereby in all things approved.

SECTION 2. The amended tariffs in Attachment A are hereby adopted to become effective on June 1, 2017.

SECTION 3. To the extent any Resolution previously adopted by the City Council is inconsistent with this Resolution, it is hereby superseded.

SECTION 4. The meeting at which this Resolution was approved was in all things conducted in strict compliance with the Texas Open Meetings Act, Texas Government Code, Chapter 551.

SECTION 5. If any one or more sections or clauses of this Resolution is judged to be unconstitutional or invalid, such judgment shall not affect, impair or invalidate the remaining provisions of this Resolution and the remaining provisions of the Resolution shall be interpreted as if the offending section or clause never existed.

SECTION 6. This Resolution shall become effective from and after its passage.

SECTION 7. A copy of this Resolution shall be sent to Atmos Mid-Tex, care of Christopher Felan, Vice President of Rates and Regulatory Affairs, Atmos Energy Corporation, 5420 LBJ Freeway, Suite 1600, Dallas, Texas 75240 and to Mr. Alfred R. Herrera, Herrera & Boyle, PLLC, 816 Congress Avenue, Suite 1250, Austin, Texas 78701.

PASSED AND APPROVED this the \_\_\_\_\_ day of \_\_\_\_\_, 2017.

\_\_\_\_\_  
CHRIS WATTS, MAYOR

ATTEST:  
JENNIFER WALTERS, CITY SECRETARY

BY: \_\_\_\_\_

APPROVED AS TO LEGAL FORM:  
AARON LEAL, INTERIM CITY ATTORNEY

BY:  \_\_\_\_\_

# Attachment A

MID-TEX DIVISION  
ATMOS ENERGY CORPORATION

RRC Tariff No:

<b>RATE SCHEDULE:</b>	<b>R – RESIDENTIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2017</b>	<b>PAGE:</b>

## Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

## Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

## Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Bill	\$ 19.60 per month
Rider CEE Surcharge	\$ 0.02 per month <sup>1</sup>
<b>Total Customer Charge</b>	<b>\$ 19.62 per month</b>
Commodity Charge – All <u>Ccf</u>	\$0.14427 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

## Agreement

An Agreement for Gas Service may be required.

## Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

<sup>1</sup>Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2016.

<b>RATE SCHEDULE:</b>	<b>C – COMMERCIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2017</b>	<b>PAGE:</b>

#### Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

#### Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Bill	\$ 44.70 per month
Rider CEE Surcharge	\$ 0.08 per month <sup>1</sup>
<b>Total Customer Charge</b>	<b>\$ 44.78 per month</b>
Commodity Charge – All Ccf	\$ 0.09279 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

#### Agreement

An Agreement for Gas Service may be required.

#### Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

<sup>1</sup> Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2016.

<b>RATE SCHEDULE:</b>	<b>I – INDUSTRIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2017</b>	<b>PAGE:</b>

### Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

### Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

### Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Meter	\$ 799.75 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3374 per MMBtu
Next 3,500 MMBtu	\$ 0.2470 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0530 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

### Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

<b>RATE SCHEDULE:</b>	<b>I – INDUSTRIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2017</b>	<b>PAGE:</b>

**Agreement**

An Agreement for Gas Service may be required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

<b>RATE SCHEDULE:</b>	<b>T – TRANSPORTATION</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2017</b>	<b>PAGE:</b>

#### Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

#### Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

#### Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Meter	\$ 799.75 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3374 per MMBtu
Next 3,500 MMBtu	\$ 0.2470 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0530 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

#### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

<b>RATE SCHEDULE:</b>	<b>T – TRANSPORTATION</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2017</b>	<b>PAGE:</b>

**Curtailment Overpull Fee**

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

**Replacement Index**

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**Agreement**

A transportation agreement is required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RIDER:</b>	<b>WNA – WEATHER NORMALIZATION ADJUSTMENT</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 11/01/2017</b>	<b>PAGE:</b>

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

$i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$  = Weather Normalization Adjustment Factor for the  $i^{th}$  rate schedule or classification expressed in cents per Ccf

$R_i$  = Commodity Charge rate of temperature sensitive sales for the  $i^{th}$  schedule or classification.

$HSF_i$  = heat sensitive factor for the  $i^{th}$  schedule or classification divided by the average bill count in that class

$NDD$  = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

$ADD$  = billing cycle actual heating degree days.

$BL_i$  = base load sales for the  $i^{th}$  schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$ th customer in  $i$ th rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ij}$$

Where  $q_{ij}$  is the relevant sales quantity for the  $j$ th customer in  $i$ th rate schedule.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RIDER:</b>	<b>WNA – WEATHER NORMALIZATION ADJUSTMENT</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 11/01/2017</b>	<b>PAGE:</b>

Base Use/Heat Use Factors

Weather Station	<u>Residential</u>		<u>Commercial</u>	
	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>
Abilene	9.79	0.1347	93.16	0.6060
Austin	10.37	0.1483	190.68	0.9069
Dallas	13.36	0.2089	180.35	1.0191
Waco	9.64	0.1348	124.37	0.5791
Wichita Falls	11.20	0.1412	107.96	0.5571

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the Company posts on its website at [atmosenergy.com/mtx-wna](http://atmosenergy.com/mtx-wna), in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the Company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the Company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**SUMMARY OF CURRENT AND PROPOSED RATE STRUCTURE - BASE RATES**  
**TEST YEAR ENDING DECEMBER 31, 2016**

Line No.	Description	Current ICL (b)	Proposed ICL (c)
<b>1</b>	<b>Rate R</b>		
2	Customer Charge per month	\$ 19.08	\$ 19.60
3	Customer Charge Rate Case Expense Recovery	0.02	-
4	Total Customer Charge	\$ 19.10	\$ 19.60
5			
6	Consumption Charge per CCF	\$ 0.11378	\$ 0.14427
7			
8			
<b>9</b>	<b>Rate C</b>		
10	Customer Charge per month	\$ 41.70	\$ 44.70
11	Customer Charge Rate Case Expense Recovery	0.05	-
12	Total Customer Charge	\$ 41.75	\$ 44.70
13			
14	Consumption Charge per CCF	\$ 0.08494	\$ 0.09279
15			
16			
<b>17</b>	<b>Rate I &amp; T</b>		
18	Customer Charge per month	\$ 737.00	\$ 799.75
19	Customer Charge Rate Case Expense Recovery	1.00	-
20	Total Customer Charge	\$ 738.00	\$ 799.75
21			
22	Consumption Charge per MMBTU:		
23	First 1,500 MMBTU	\$ 0.3096	\$ 0.3374
24	Next 3,500 MMBTU	\$ 0.2267	\$ 0.2470
25	Over 5,000 MMBTU	\$ 0.0486	\$ 0.0530

ATMOS ENERGY CORP., MID-TEX DIVISION  
PROPOSED TARIFF STRUCTURE (BEFORE RATE CASE EXPENSE RECOVERY)  
TEST YEAR ENDING DECEMBER 31, 2016

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Proposed Change In Rates:	\$	48,000,000	Schedule A						
2	Proposed Change In Rates without Revenue Related Taxes:	\$	44,800,457	Ln 1 divided by factor on WP_F.5.1						
3										
4										

5										
6	Revenue Requirements									
7	Residential	\$	338,431,486			Per GUD 10170 Final Order				
8	Commercial		84,223,622			Per GUD 10170 Final Order				
9	Industrial and Transportation		11,490,316			Per GUD 10170 Final Order				
10	Net Revenue Requirements GUD No. 10170	\$	434,145,424							

16	With Proportional Increase all classes but Residential and a 40% residential base charge increase:									
17										
18										
19	Residential Base Charge	\$	19.08	\$	0.77					
20	Residential Consumption Charge	\$	0.11378	\$	0.02502					
21	Commercial Base Charge	\$	41.70	\$	2.96					
22	Commercial Consumption Charge	\$	0.08494	\$	0.00797					
23	I&T Base Charge	\$	737.00	\$	62.70					
24	I&T Consumption Charge Tier 1 MMBTU	\$	0.3096	\$	0.0278					
25	I&T Consumption Charge Tier 2 MMBTU	\$	0.2267	\$	0.0203					
26	I&T Consumption Charge Tier 3 MMBTU	\$	0.0486	\$	0.0044					
27										
28										
29										

Data Sources:  
GUD10170\_FINAL.xlsm

In accordance with RRM tariff:									
Residential Base Charge	\$	0.52	\$	9,385,859	\$	19.60	\$	353,851,897	
Residential Consumption Charge	\$	0.03049	\$	25,534,444	\$	0.14427	\$	120,821,718	
Commercial Base Charge	\$	3.00	\$	4,409,676	\$	44.70	\$	65,707,365	
Commercial Consumption Charge	\$	0.00785	\$	4,280,326	\$	0.09279	\$	50,595,093	
I&T Base Charge	\$	62.75	\$	593,364	\$	799.75	\$	7,562,427	
I&T Consumption Charge Tier 1 MMBTU	\$	0.0278	\$	279,726	\$	0.3374	\$	3,394,949	
I&T Consumption Charge Tier 2 MMBTU	\$	0.0203	\$	225,178	\$	0.2470	\$	2,739,848	
I&T Consumption Charge Tier 3 MMBTU	\$	0.0044	\$	88,488	\$	0.0530	\$	1,065,879	
			\$	44,797,060			\$	605,739,177	

Line		June 1, 2016					
		PROPOSED			CHANGE		
1	<b>Rate R @ 46.3 Ccf</b>						
2	Customer charge				CURRENT		
3	Consumption charge				\$	19.10	
4	Rider GCR Part A				=	5.27	
5	Rider GCR Part B				=	13.11	
6	Subtotal				=	11.78	
7	Rider FF & Rider TAX				\$	49.26	
8	Total				=	3.52	
9					\$	52.78	
10	Customer charge						
11	Consumption charge				X \$	0.11378	
12	Rider GCR Part A				X \$	0.28325	
13	Rider GCR Part B				X \$	0.25447	
14	Subtotal						
15	Rider FF & Rider TAX				X	0.07142	
16	Total						
17							
18							
19	<b>Rate C @ 371 Ccf</b>						
20	Customer charge				CURRENT		
21	Consumption charge				\$	41.75	
22	Rider GCR Part A				=	31.51	
23	Rider GCR Part B				=	105.07	
24	Subtotal				=	69.17	
25	Rider FF & Rider TAX				\$	247.50	
26	Total				=	17.68	
27					\$	265.18	
28	Customer charge						
29	Consumption charge				X \$	0.09279	
30	Rider GCR Part A				X \$	0.28325	
31	Rider GCR Part B				X \$	0.18646	
32	Subtotal						
33	Rider FF & Rider TAX				X	0.07142	
34	Total						
35							

	Rate I @ 4364 MMBTU		CURRENT			PROPOSED	CHANGE
36			\$				
37	Customer charge		=	X \$	0.3096		
38	Consumption charge	1,500	=	X \$	0.2267		
39	Consumption charge	2,864	=	X \$	0.0486		
40	Consumption charge	0	=	X \$	0.2900		
41	Rider GCR Part A	4,364	=	X \$	0.4373		
42	Rider GCR Part B	4,364	=	X \$			
43	Subtotal						
44	Rider FF & Rider TAX			X 0.07142			
45	Total						
46							
47	Customer charge			X \$	0.3374		
48	Consumption charge	1,500		X \$	0.2470		
49	Consumption charge	2,864		X \$	0.0530		
50	Consumption charge	0		X \$	0.2900		
51	Rider GCR Part A	4,364		X \$	0.4373		
52	Rider GCR Part B	4,364		X \$			
53	Subtotal						
54	Rider FF & Rider TAX			X 0.07142			
55	Total						
56							
57	Rate I @ 4364 MMBTU						
58	Customer charge			X \$	0.3096		
59	Consumption charge	1,500		X \$	0.2267		
60	Consumption charge	2,864		X \$	0.0486		
61	Consumption charge	0		X \$	0.2900		
62	Rider GCR Part B	4,364		X \$			
63	Subtotal						
64	Rider FF & Rider TAX			X 0.07142			
65	Total						
66							
67	Customer charge			X \$	0.3374		
68	Consumption charge	1,500		X \$	0.2470		
69	Consumption charge	2,864		X \$	0.0530		
70	Consumption charge	0		X \$	0.2900		
71	Rider GCR Part B	4,364		X \$	0.4373		
72	Subtotal						
73	Rider FF & Rider TAX			X 0.07142			
74	Total						
75							

ATTACHMENT C  
ATMOS ENERGY CORP., MID-TEX DIVISION  
PENSIONS AND RETIREE MEDICAL BENEFITS FOR CITIES APPROVAL  
TEST YEAR ENDING DECEMBER 31, 2016

Line No.	Description (a)	Shared Services		Mid-Tex Direct			Adjustment Total (g)
		Pension Account Plan ("PAP") (b)	Post-Retirement Medical Plan ("FAS 106") (c)	Pension Account Plan ("PAP") (d)	Supplemental Executive Benefit Plan ("SERP") (e)	Post-Retirement Medical Plan ("FAS 106") (f)	
1	Fiscal Year 2017 Willis Towers Watson Report as adjusted (1), (	\$ 5,004,862	\$ 2,864,121	\$ 8,234,627 -	\$ 194,941	\$ 4,375,142	
2	Allocation to Mid-Tex	45.03%	45.03%	71.23%	100.00%	71.23%	
3	Fiscal Year 2017 Actuarially Determined O&M Benefits (Ln 1 x Ln 2)	\$ 2,253,477	\$ 1,289,592	\$ 5,865,537	\$ 194,941	\$ 3,116,420	
4	O&M and Capital Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	
5	Fiscal Year 17 Willis Towers Watson Benefit Costs To Approve (excluding Removed Cost Centers) (Ln 3 x Ln 4)	\$ 2,253,477	\$ 1,289,592	\$ 5,865,537	\$ 194,941	\$ 3,116,420	\$ 12,719,968
6							
7							
8	<b>Summary of Costs to Approve:</b>						
9							
10	Total Pension Account Plan ("PAP")	\$ 2,253,477	\$ 1,289,592	\$ 5,865,537		\$ 8,119,015	
11	Total Post-Retirement Medical Plan ("FAS 106")				\$ 194,941	\$ 3,116,420	\$ 4,406,012
12	Total Supplemental Executive Retirement Plan ("SERP")						194,941
13	Total (Ln 10 + Ln 11 + Ln 12)	\$ 2,253,477	\$ 1,289,592	\$ 5,865,537	\$ 194,941	\$ 3,116,420	\$ 12,719,968
14							
15	O&M Expense Factor	74.05%	74.05%	37.75%	20.00%	37.75%	
16							
17	Expense Portion (Ln 13 x Ln 16)	\$ 1,668,700	\$ 954,943	\$ 2,214,432	\$ 38,988	\$ 1,176,551	\$ 6,053,614
18							
19	Capital Factor	25.95%	25.95%	62.25%	80.00%	62.25%	
20							
21	Capital Portion (Ln 13 x Ln 20)	\$ 584,777	\$ 334,649	\$ 3,651,105	\$ 155,953	\$ 1,939,870	\$ 6,666,354
22							
23	Total (Ln 18 + Ln 22)	\$ 2,253,477	\$ 1,289,592	\$ 5,865,537	\$ 194,941	\$ 3,116,420	\$ 12,719,968
24							