



**Exhibit 2**

**Texas Municipal Power Agency**  
 P O BOX 7000  
 BRYAN TX 77805

# INVOICE

<b>Date</b>	<b>Invoice #</b>
7/23/2014	IVC0000013214

<b>Bill to:</b>
DENTON ATTN: LAURA CHEEK 1685 SPENCER ROAD DENTON TX 76209

Customer ID	TMPA Contact	Phone #	Email Address	Due Date
DENTON	DEBBIE BUSA	(936) 873-1152	dbusa@texasmpa.org	8/25/2014
Item Number	Description	Quantity	Unit Price	Ext. Price
DENTON	Breaker Replacement <i>Reimbursement for 3 breakers purchased by TMPA</i>		269,262.0000	\$269,262.00

IF MAKING PAYMENT VIA WIRE TRANSFER  
 PLEASE CONTACT THE TREASURY DEPT AT (936)873-1143  
 AT LEAST ONE BANKING DAY IN ADVANCE OF TRANSFER

<b>Balance Due</b>	<b>\$269,262.00</b>
--------------------	---------------------

**WIRE INSTRUCTIONS:**

Wells Fargo Bank, N.A.  
 Bryan, Texas  
 ABA# 121000248  
 TEXAS MUNICIPAL POWER AGENCY  
 Revenue DDA  
 ACCT #7912088528

**ACH INSTRUCTIONS:**

Wells Fargo Bank, N.A.  
 Bryan, Texas  
 ABA# 111900659  
 TEXAS MUNICIPAL POWER AGENCY  
 Revenue DDA  
 ACCT #7912088528

## Exhibit 2

### Texas Municipal Power Agency

PO# T-2332

Line	Line Type	Description	Manufacturer	Model	Quantity	Order Unit	Receipts Complete	Unit Cost	Line Cost	Project #	Project Description
10	MATERIAL	Breaker, circuit, 138 kV, 3000A, 50 kA, DeadTank, SF6	mitsubishi	120SFMT63F	1	EA	Y	89,754.00	89,754.00	T13001	Breaker Replacement Project
11	MATERIAL	Breaker, circuit, 138 kV, 3000A, 50 kA, Dead Tank	mitsubishi	120SFMT63F	1	EA	Y	89,754.00	89,754.00	T13001	Breaker Replacement Project
12	MATERIAL	Breaker, circuit, 138 kV, 3000A, 50 kA, Dead Tank	mitsubishi	120SFMT63F	1	EA	Y	89,754.00	89,754.00	T13001	Breaker Replacement Project
									<b>269,262.00</b>		



# Texas Municipal Power Agency

Exhibit 2

P O BOX 7000  
BRYAN TX 77805

# INVOICE

Date	Invoice #
6/16/2014	IVC0000013119

<b>Bill to:</b>
CITY OF DENTON ATTN; LAURA CHEEK 1685 SPENCER ROAD DENTON TX 76209

Customer ID	TMPA Contact	Phone #	Email Address	Due Date
DENTON-ARCO	DEBBIE BUSA	(936) 873-1152	dbusa@texasmpa.org	7/25/2014
Item Number	Description	Quantity	Unit Price	Ext. Price
DENTON - ARCO	Denton - Arco <i>Reimbursement for costs incurred on the Denton Arco Project (includes 7 breakers)</i>		648,152.7900	\$648,152.79
<b>IF MAKING PAYMENT VIA WIRE TRANSFER PLEASE CONTACT THE TREASURY DEPT AT (936)873-1143 AT LEAST ONE BANKING DAY IN ADVANCE OF TRANSFER</b>			<b>Balance Due</b>	<b>\$648,152.79</b>

**WIRE INSTRUCTIONS:**

Wells Fargo Bank, N.A.  
Bryan, Texas  
ABA# 121000248  
TEXAS MUNICIPAL POWER AGENCY  
Revenue DDA  
ACCT #7912088528

**ACH INSTRUCTIONS:**

Wells Fargo Bank, N.A.  
Bryan, Texas  
ABA# 111900659  
TEXAS MUNICIPAL POWER AGENCY  
Revenue DDA  
ACCT #7912088528

Exhibit 2

Summary:

Breakers	628,278.00
Miscellaneous	19,874.79
Accruals	0.00
	<u>648,152.79</u>

# T12002 Detail by Account



## October 2013

RU	Journal Entry	TrxDate	TrxDesc	Org.Trx.ID	OrgTrxName	\$ Amount
T-93-E-353-010-000	393,699	10/01	Garland Accrual			(2,877.62)
				Cost Element 000		<u>(\$2,877.62)</u>

Exhibit 2

## November 2013

RU	Journal Entry	TrxDate	TrxDesc	Org.Trx.ID	OrgTrxName	\$ Amount
T-93-E-353-010-L01	395,367	11/01	Garland Labor			2,740.59
	397,727	11/25	Garland Labor			1,287.42
				Cost Element L01		<u>\$4,028.01</u>
T-93-E-353-010-M02	397,997	11/27	Breaker, Circuit, 138 Kv, 3000			89,754.00
				Cost Element M02		<u>\$89,754.00</u>

**T-93-E-353-010-R02**

RU	Journal Entry	TrxDate	TrxDesc	Org.Trx.ID	OrgTrxName	\$ Amount
102	395,383	11/01	Garland Meals & Travel			137.03
102	397,684	11/25	Garland Meals & Travel			64.37
						<b>\$201.40</b>

**T-93-E-353-010-S02**

RU	Journal Entry	TrxDate	TrxDesc	Org.Trx.ID	OrgTrxName	\$ Amount
102	395,325	11/01	Design Engineering-Task No. 50			7,032.83
						<b>\$7,032.83</b>

**T-93-E-353-010-S04**

RU	Journal Entry	TrxDate	TrxDesc	Org.Trx.ID	OrgTrxName	\$ Amount
102	396,826	11/18	Legal Support - Denton Arco Su			4,192.71
						<b>\$4,192.71</b>

**December 2013**

**T-93-E-353-010-M02**

RU	Journal Entry	TrxDate	TrxDesc	Org.Trx.ID	OrgTrxName	\$ Amount
102	399,836	12/19	Breaker, Circuit, 138 Kv, 3000			89,754.00
102	399,837	12/19	Breaker, Circuit, 138 Kv, 3000			89,754.00
102	399,879	12/19	Breaker, Circuit, 138 Kv, 3000			89,754.00
102	399,885	12/19	Breaker, Circuit, 138 Kv, 3000			89,754.00
102	399,892	12/19	Breaker, Circuit, 138 Kv, 3000			89,754.00
102	399,895	12/19	Breaker, Circuit, 138 Kv, 3000			89,754.00
						<b>\$538,524.00</b>

**T-93-E-353-010-S02**

RU	Journal Entry	TrxDate	TrxDesc	Org.Trx.ID	OrgTrxName	\$ Amount
102	398,272	12/04	Design Engineering-Task No. 50			1,468.45
102	398,296	12/04	Preliminary Engineering-Task N			121.88
						<b>\$1,590.33</b>

# January 2013

T-93-E-353-010-000						
RU	Journal Entry	TrxDate	TrxDesc	Org.Trx.ID	OrgTrxName	\$ Amount
	403,698	01/31	Garland Accrual - Jan 2014			5,707.13
					Cost Element 000	\$5,707.13

# February 2013

T-93-E-353-010-000						
RU	Journal Entry	TrxDate	TrxDesc	Org.Trx.ID	OrgTrxName	\$ Amount
	403,698	02/01	Garland Accrual - Jan 2014			(5,707.13)
					Cost Element 000	(\$5,707.13)

T-93-E-353-010-R02						
RU	Journal Entry	TrxDate	TrxDesc	Org.Trx.ID	OrgTrxName	\$ Amount
102	404,798	02/21	2008673 Garland Projects For			(12.87)
102	404,831	02/21	2008673 Garland Projects For			220.00
					Cost Element R02	\$207.13

T-93-E-353-010-R51						
RU	Journal Entry	TrxDate	TrxDesc	Org.Trx.ID	OrgTrxName	\$ Amount
102	404,780	02/21	2008673 Garland Projects For			5,500.00
					Cost Element R51	\$5,500.00