

### **Public Utilities Board**

**Utility System Revenue Bond Ordinance** 



#### **DME Purchase Power**

FY2022-23 cost of energy exceeded expectations during July, August and September

- ☐ Temperatures exceeded 110 degrees in excess of 30 days
- ☐ Evening pricing increased to the maximum allowed at \$5,000 per Megawatt hour
- ☐ Resulted in \$31.26 million net shortfall

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# **Short-term Financing**

Debt Service Schedule						
Fiscal Year	Principal		Interest		Debt Service	
2024-25*	\$	5,525,000	\$	1,638,853	\$	7,163,853
2025-26	\$	5,960,000	\$	1,200,150	\$	7,160,150
2026-27	\$	6,280,000	\$	878,850	\$	7,158,850
2027-28	\$	6,620,000	\$	540,225	\$	7,160,225
2028-29	\$	6,980,000	\$	183,225	\$	7,163,225

<sup>\*</sup>First payment December 2024

## **Next Steps**

- May 15, 2024
  - ☐ Date of Sale

- June 12, 2024
  - ☐ Preliminary date of close and delivery of funds

### Questions

Randee Klingele Treasury Manager

