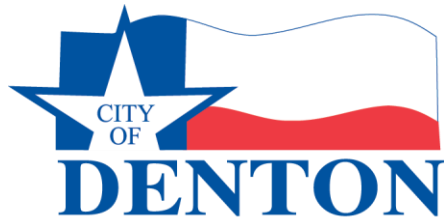


RENEWABLE DENTON UPDATE

City Council

11/10/2015

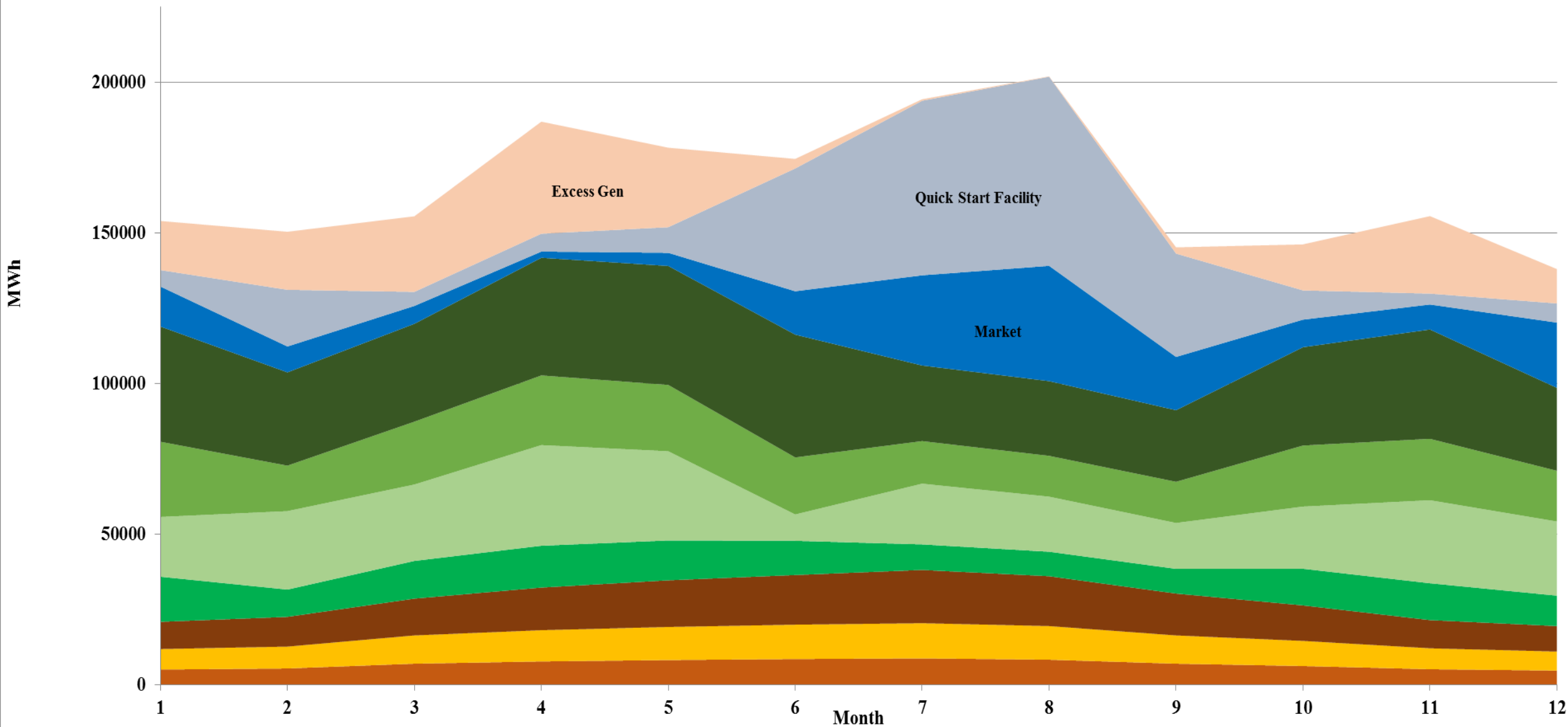


**RENEWABLE
DENTON**

Executive Summary

- Council Direction: renewables, rates, reliability
- DME response: Renewable Denton Plan
- The Renewable Denton Plan:
 - 70% Renewable Energy, replaces coal generation
 - Rate decreases beginning in 2020
 - 75% portfolio emission reduction
 - Two Energy Centers
 - Quick-start units
 - Space for renewable R&D testing

2019 Load Projection by Resource - Monthly



Previous Discussions with Board and Council regarding Renewable and Backup Generation

- 46 total discussions/presentations on renewables and/or firm backup since 2009
- Since 40% renewables achieved in May 2009, numerous options and possibilities have been explored and discussed

Recent Presentations

Description	Date Presented to PUB	Date Presented to City Council
Generation Briefing	2/24/2014	4/1/2014
TMPA 2018 Plan	3/24/2014	4/1/2014
TMPA 2018 Plan	4/14/2014	5/6/2014
Generation Briefing - Joint Session	6/2/2014	6/2/2014
Future Power Supply Options Briefing	12/8/2014	1/6/2015
Power Supply Strategy Briefing	1/12/2015	1/13/2015
Power Supply Strategy Briefing	5/4/2015	5/5/2015
Power Supply Briefing - Status Update & Financing	8/10/2015	8/25/2015
Project Communication Plan Briefing	8/10/2015	8/25/2015

Earlier Presentations

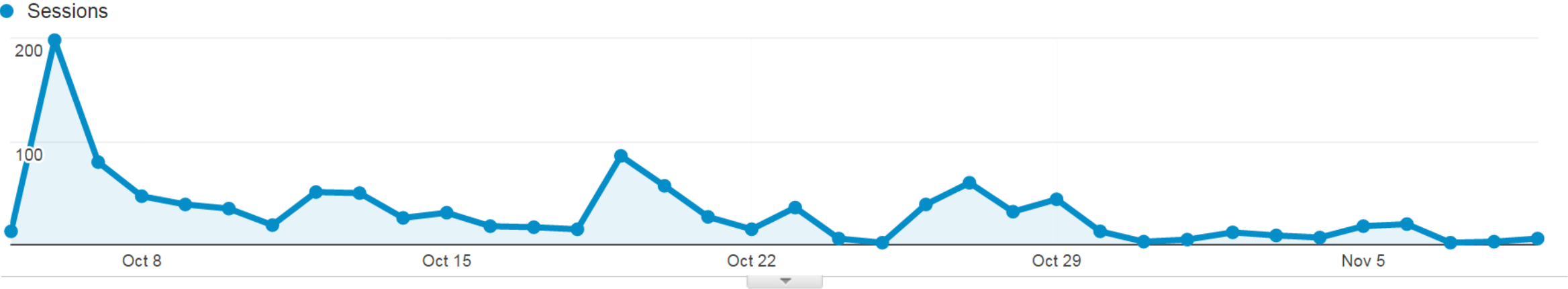
- 12/2009 TMLPA Options
 - “the variable nature of renewable generation requires some firm power as a back-up”
- 02/2012 PPA for Solar Installations
 - 10 to 20 MW, demo projects, local manufacturer
- 09/2012 CHP Strategic Business Discussion
 - need to develop larger resources; exploring additional generation
- 01/2013 Power Supply Briefing
 - larger scale generation (up to 200 MW) is feasible
- 12/2013 Configuration and Financial Analysis
 - included cost per kW and total capital cost

Public Outreach

- Press Conference 10/6
- Website 10/6
- Open Houses 10/19; 10/27
- Other Meetings 10/18; 10/28
- PUB Meetings 11/09; 11/23
- Council Meetings 11/10; 11/17; and 12/1

Press Conference

- Held on 10/6/2015
- NBC, Denton Record Chronicle, and DTV in attendance
- Over 100 views on Periscope
- Media coverage:
 - Texas Tribune
 - KERA
 - Star Telegram
 - NBC DFW
 - Denton Record Chronicle
 - Public Power Daily
 - NT Daily TV
 - DTV



Sessions

1,141



Users

737



Pageviews

2,598



Pages / Session

2.28



Avg. Session Duration

00:02:36

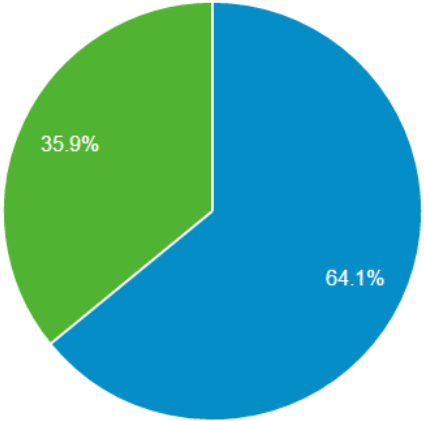


Bounce Rate

49.96%



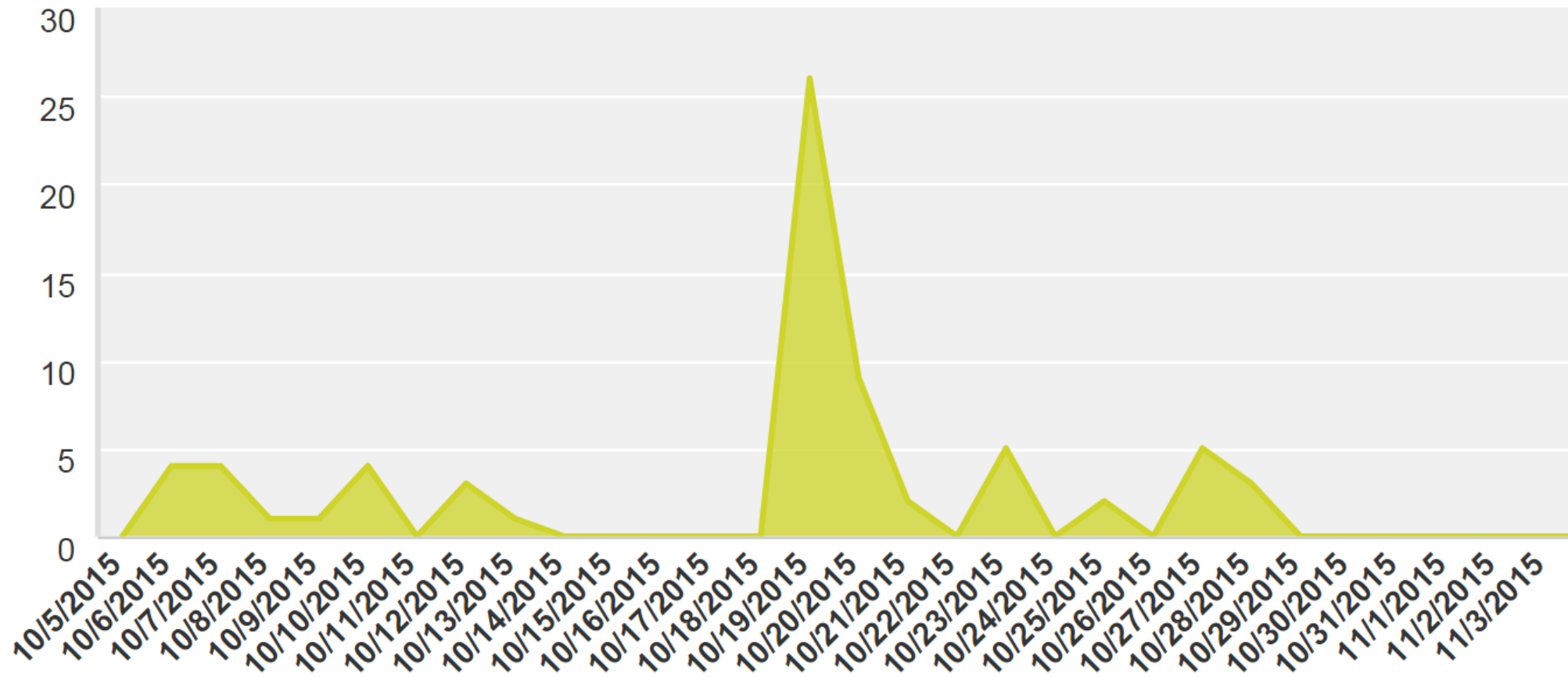
■ New Visitor ■ Returning Visitor



**RENEWABLE
DENTON**

Online Comment Forms

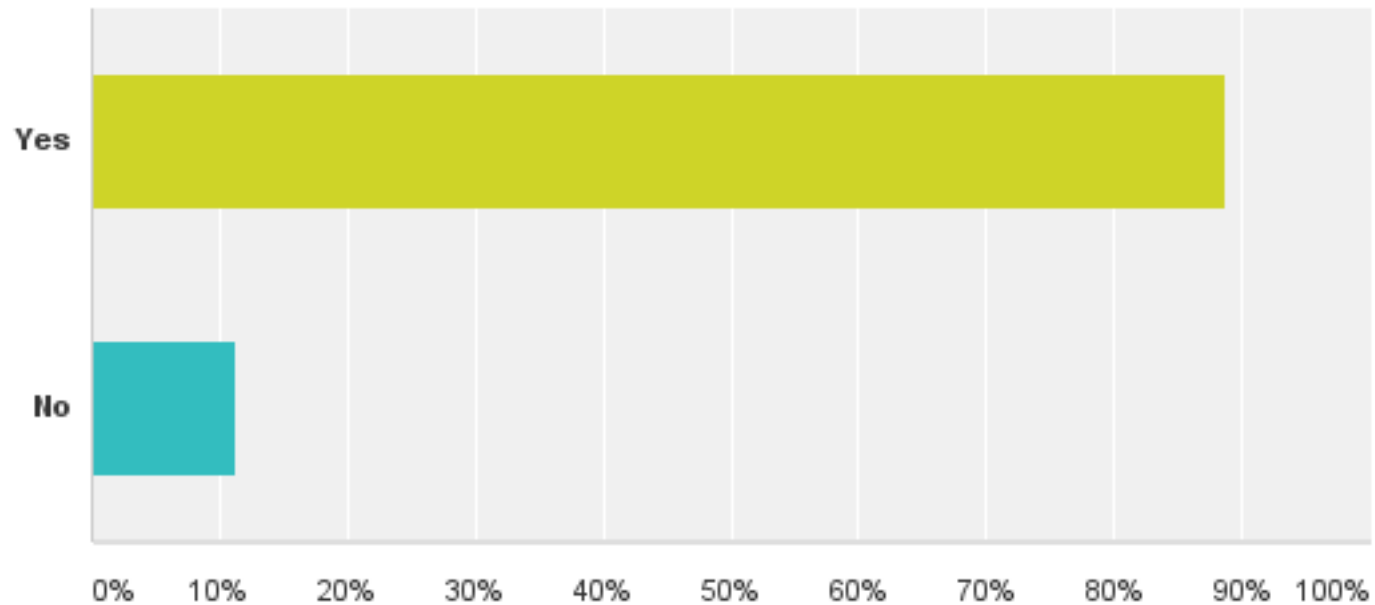
First: 10/6/2015 Zoom: 10/5/2015 to 11/3/2015



Online Comment Forms

Q2 Are you a resident of the City of Denton?

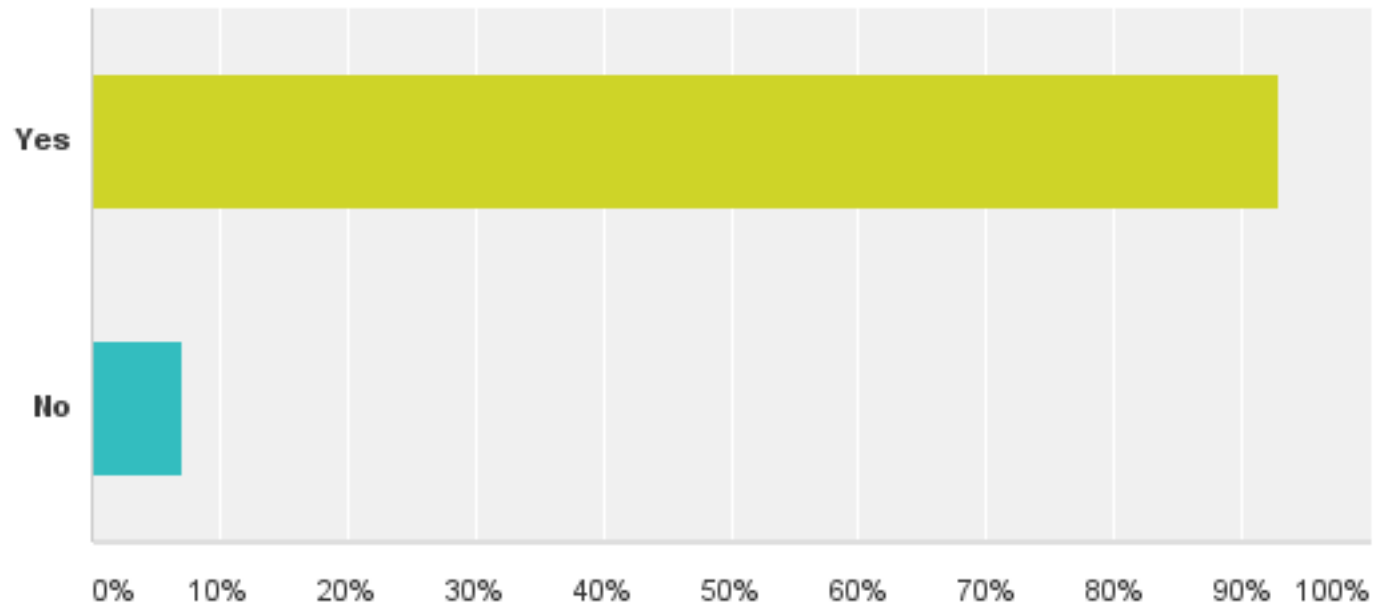
Answered: 71 Skipped: 1



Online Comment Forms

Q3 Are you in favor of increased renewable energy in Denton?

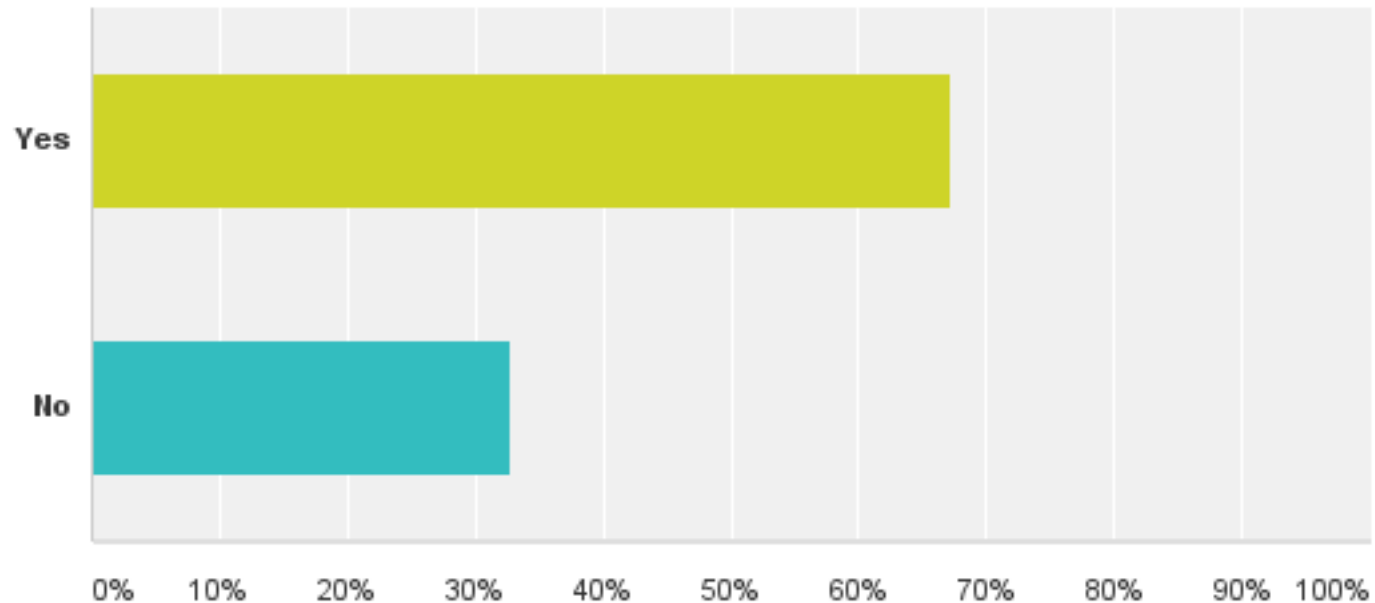
Answered: 71 Skipped: 1



Online Comment Forms

Q4 Do you understand why the Denton Energy Center is needed in order to reach our goal of using 70% renewable energy?

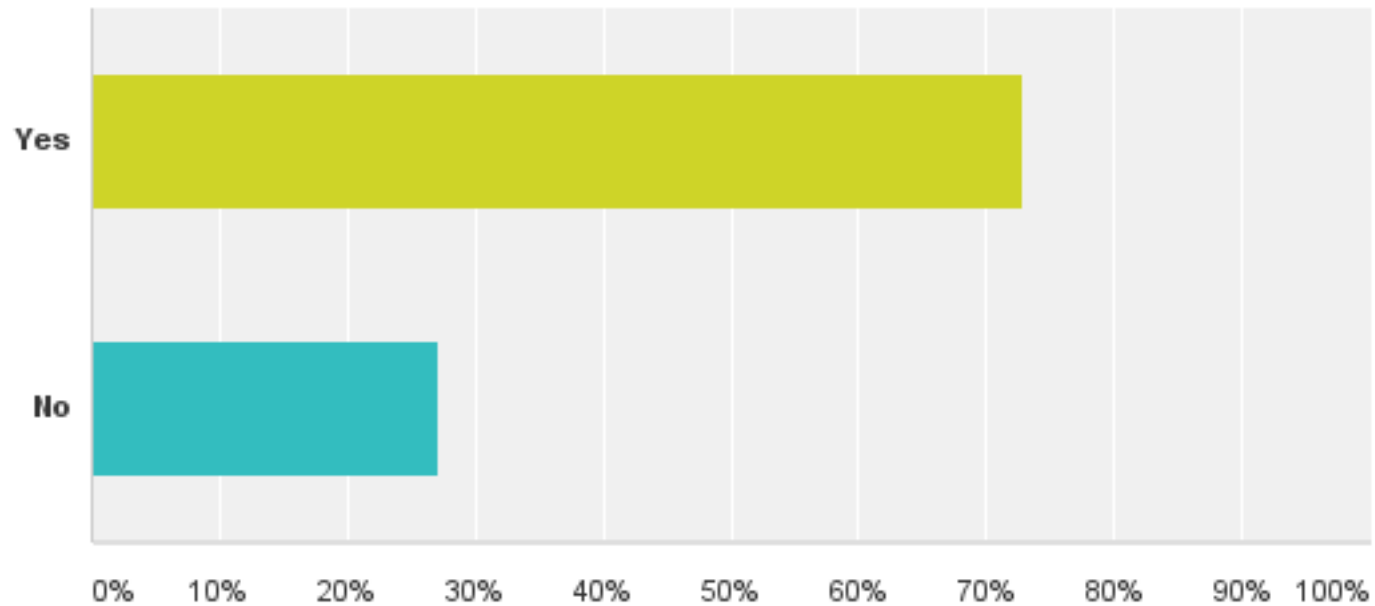
Answered: 70 Skipped: 2



Online Comment Forms

Q5 Is the information presented (on this website and at our open house events) helpful for your full understanding of the project?

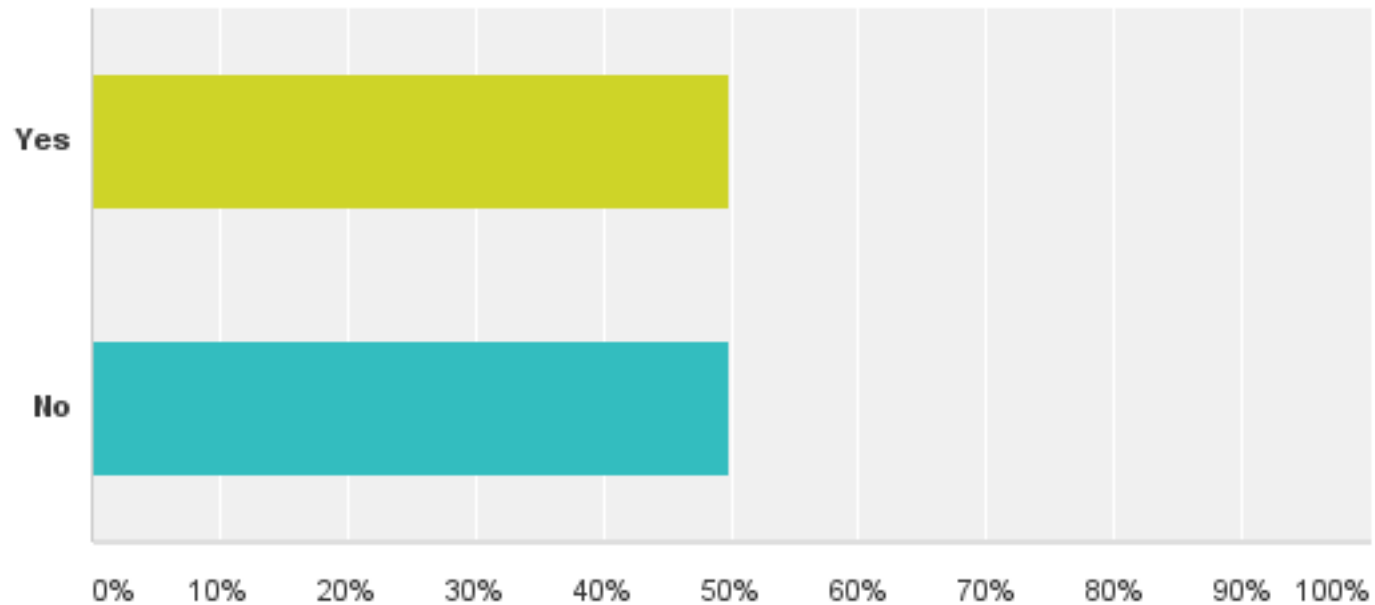
Answered: 70 Skipped: 2



Online Comment Forms

Q6 Do you believe that we've considered all relevant options?

Answered: 66 Skipped: 6



comment	frequency
in favor of plan	23
favor more than 70% renewable	16
against/concerned about natural gas plant	9
remarks regarding a vote	8
reliability/rates more important than renewables	7
remarks regarding battery technology	6
remarks regarding rooftop solar	6

Open House Events

- 44,928 invitations sent
- Mailboxes on 10/10/2015
- 10/19/2015 – 73 in attendance
- 10/27/2015 – 39 in attendance

Project Briefing

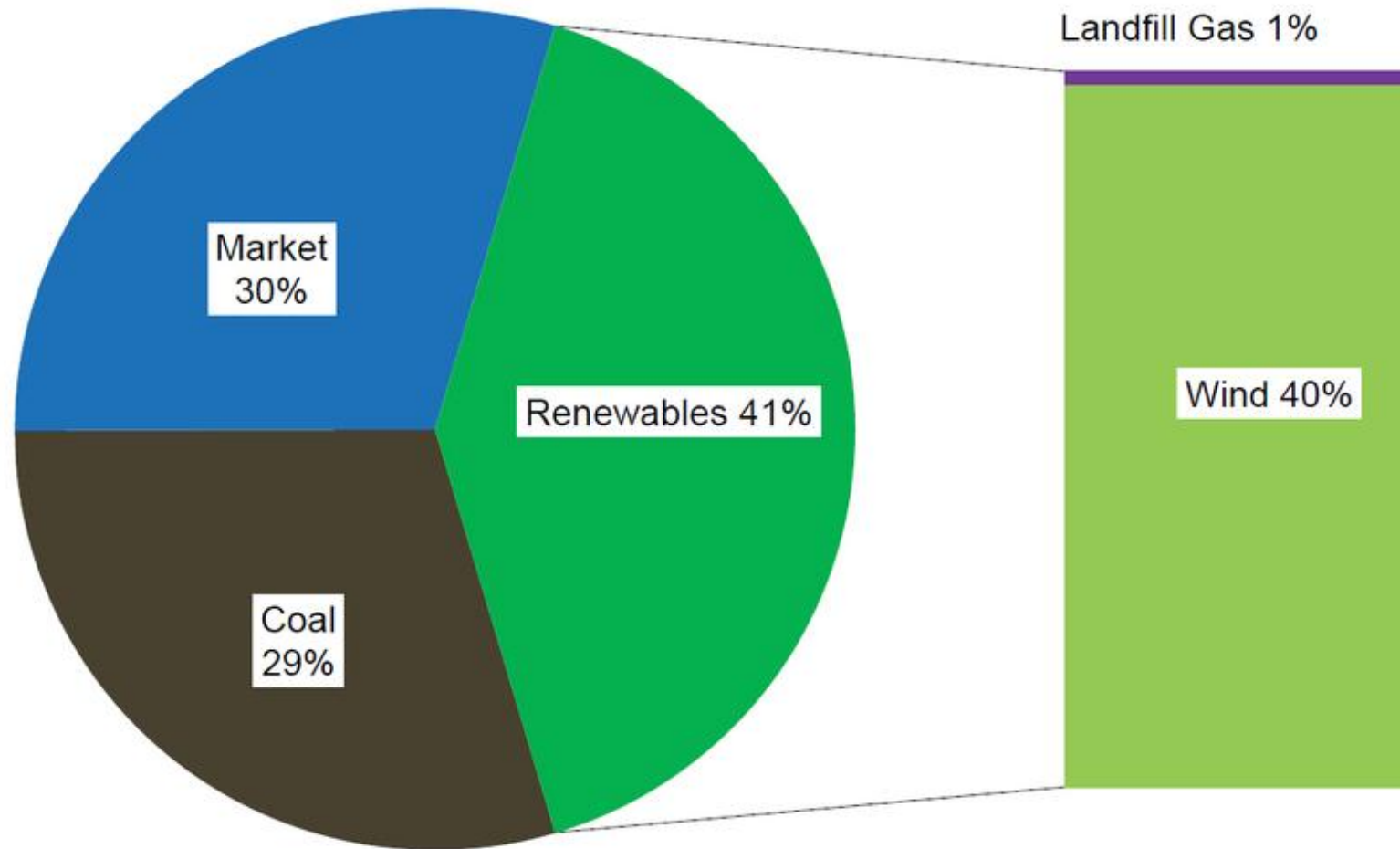
**RENEWABLE
DENTON**

The Mission:

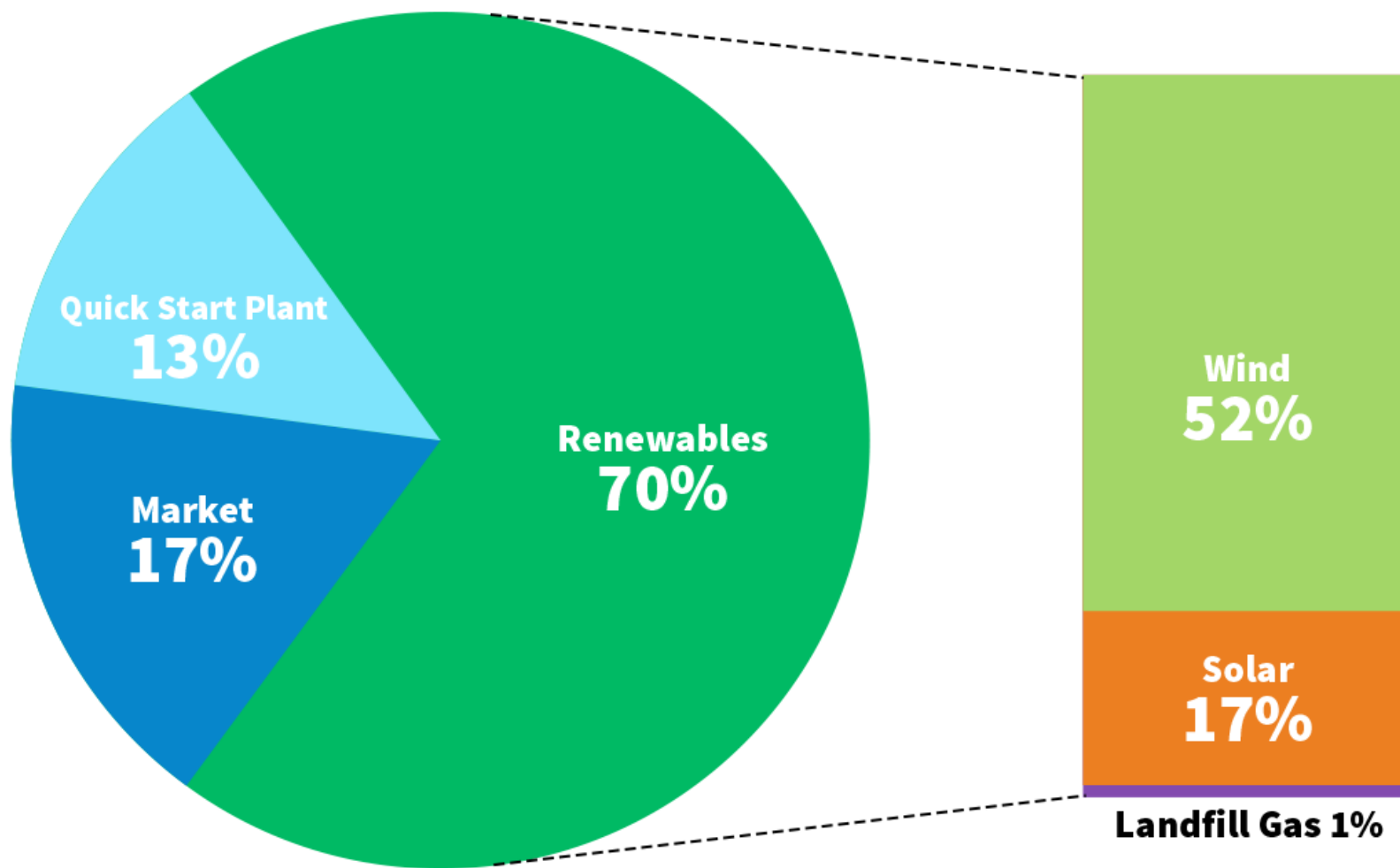
Increase renewable power in Denton from 40% to 70% by 2019.



Current Energy Portfolio Mix

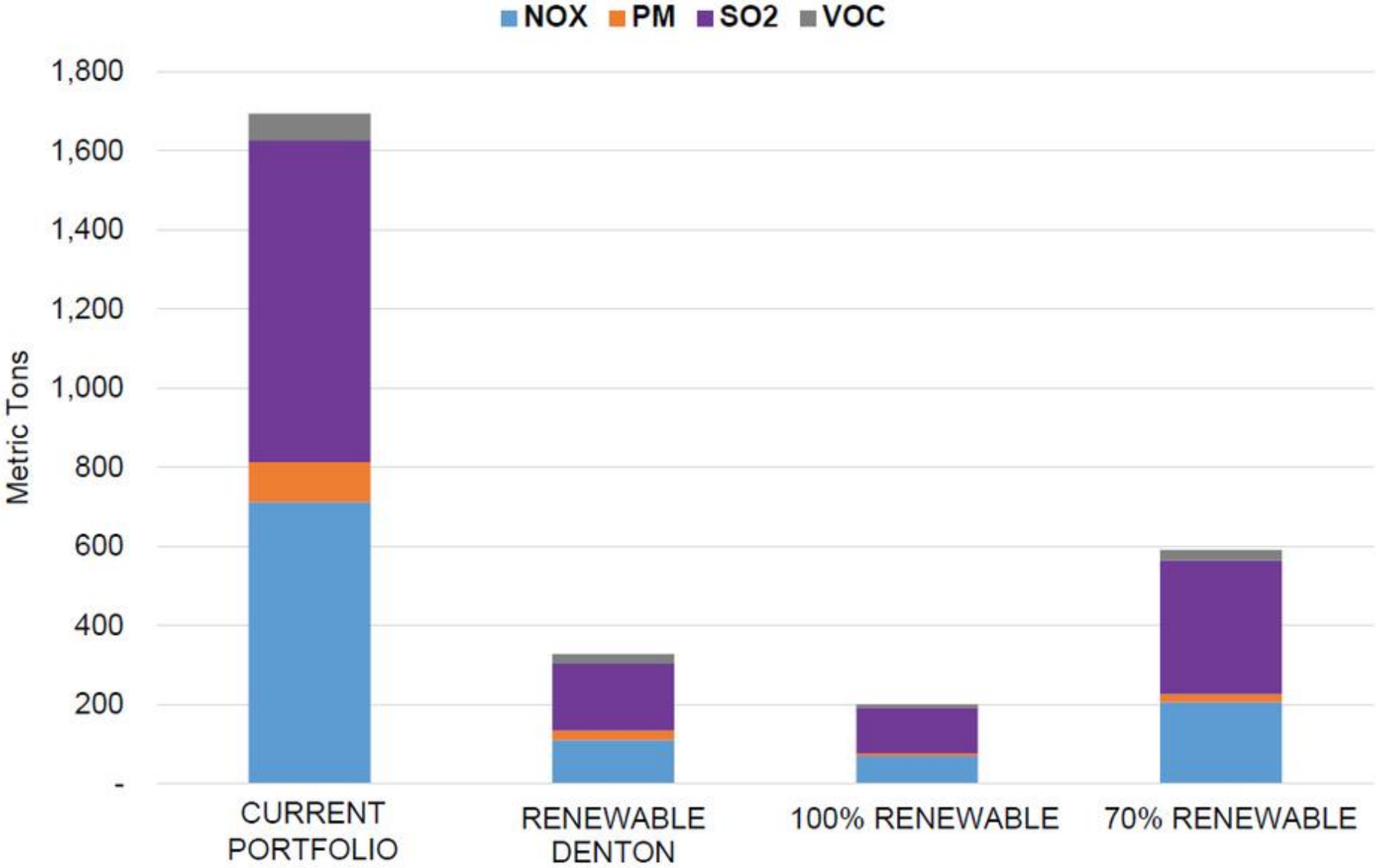


PROJECTED ENERGY MIX WITH RENEWABLE DENTON



**RENEWABLE
DENTON**

2020 Expected Emissions for Portfolio Scenarios



*EIA and vendor supplied information

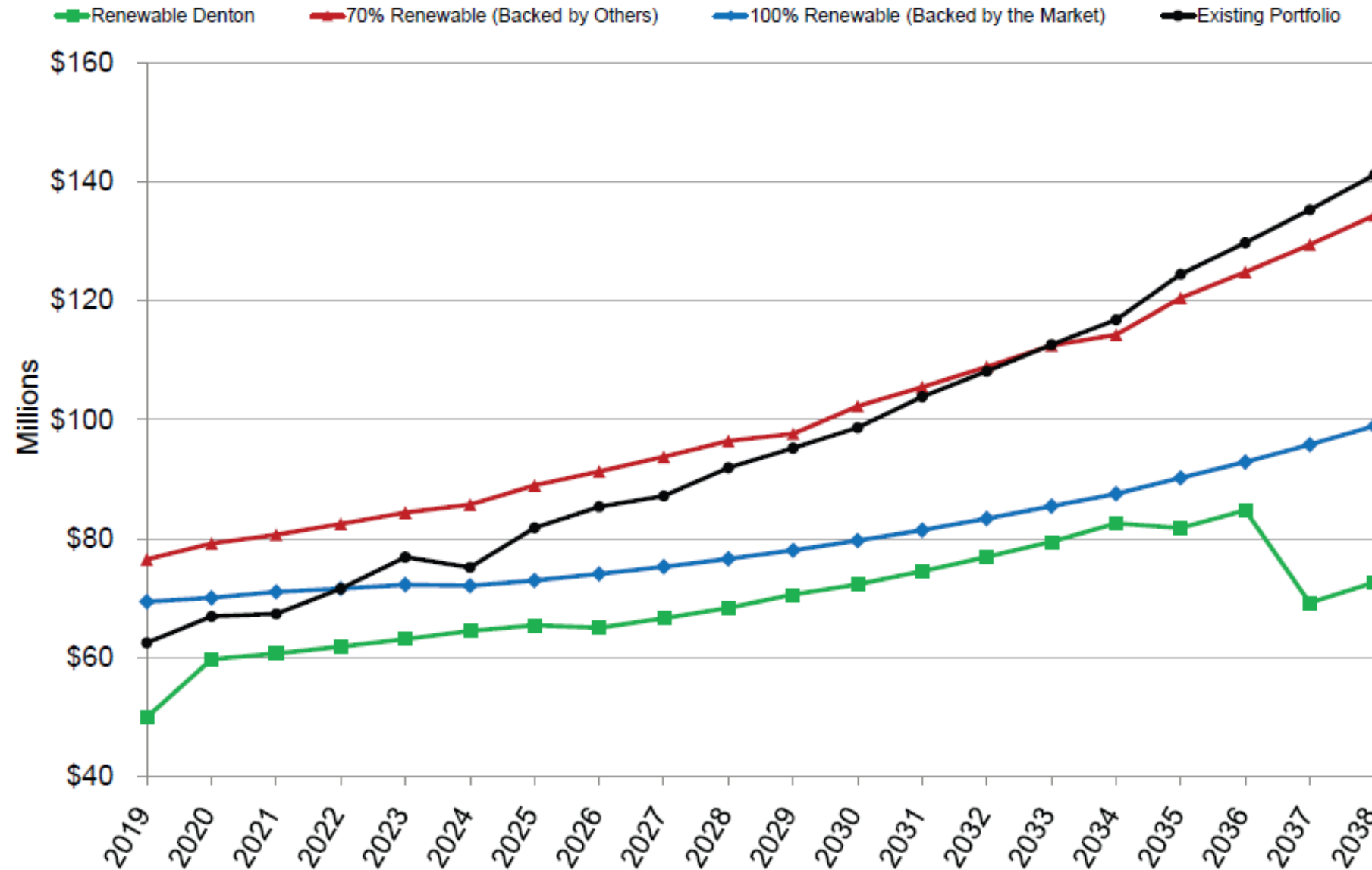
Alternative Technologies Investigated

- Fuel cells
- Compressed air (CAES)
- Pumped hydro storage
- Battery storage
- Liquefied air storage
- Biomass
- Coal plant options
- Geothermal
- Solar roadways
- Rooftop solar
- Concentrating solar
- Tidal energy
- Water pipe turbines
- Waste-to-energy
- Combined cycle
- HVDC transmission

Other Strategies Investigated

- 100% renewable without quick-start backup
- 83% renewable without quick-start backup
- 70% renewable without quick-start backup
- 70% renewable with backup by counterparty contract
- Conservation/efficiency
- Wait and see

Projected Annual Energy Expenses 2019-2038



Business As Usual

- Results in rate increases totaling more than 7% (2017 – 2019)
 - \$9/month for average residential customers
 - \$14,000/month for average Top 20 large customers
- No savings
- Excess energy purchased that must be sold at market prices (approx. 2,000 MWh/year)

Renewable Denton Plan

- Results in rate increases totaling more than 7% (2017 – 2019)
 - \$9/month for average residential customers
 - \$14,000/month for average Top 20 large customers
- Approximately \$530 Million savings over Business As Usual over 20 years
- Excess energy purchased that must be sold at market prices (approx. 190,000 MWh/year)
- Results in rate decreases beginning 2020

100% Renewable Without Quick-start Backup

- Results in rate increases totaling more than 16% (2017 – 2019)
 - \$21/month for average residential customers
 - \$35,000/month for average of Top 20 large customers
- Approximately \$215 Million more expensive than Renewable Denton Plan
- Excess energy purchased that must be sold at market prices (approx. 900,000 MWh/year)

83% Renewable Without Quick-start Backup

- Results in rate increases totaling more than 12% (2017 – 2019)
 - \$16/month for average residential customers
 - \$25,000/month for average of Top 20 large customers
- Approximately \$300 Million more expensive than Renewable Denton Plan
- Excess energy purchased that must be sold at market prices (approx. 500,000 MWh/year)

70% Renewable Without Quick-start Backup

- Results in rate increases totaling more than 9% (2017 – 2019)
 - \$12/month for average residential customers
 - \$19,000/month for average of Top 20 large customers
- Approximately \$400 Million more expensive than Renewable Denton Plan
- Market risk
- Higher emissions than RDP
- Excess energy purchased that must be sold at market prices (approx. 190,000 MWh/year)

70% Renewable Backed by Counterparty Contracts

- Results in rate increases totaling more than 21% (2017 – 2019)
 - \$28/month for average residential customers
 - \$44,000/month for average of Top 20 large customers
- Approximately \$630 Million more expensive than Renewable Denton Plan
- Higher emissions than RDP
- Excess energy purchased that must be sold at market prices (approx. 190,000 MWh/year)

Conservation/Efficiency

- Utility-scale efficiency programs
 - On average save a total of 0.8%* of peak usage
- Remaining 99.2% load must be served
- GreenSense Program from 2003 to current
 - \$2.5 MM in rebates for efficiency and conservation upgrades
 - 4,620 rebates have been paid
 - 1,700 free energy and water audits
 - GreenSense 100% Renewable Rate – 79 accounts

* The Future of Utility Customer-Funded Energy Efficiency Programs in the United States: Projected Spending and Savings to 2025; report from ERNEST ORLANDO LAWRENCE BERKELEY NATIONAL LABORATORY, January 2013

Wait and See = BAU

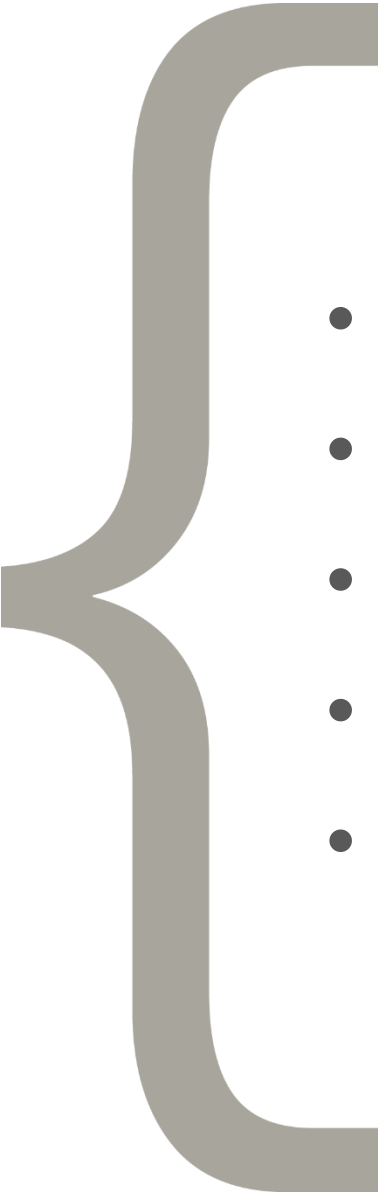
- Savings opportunity of \$36,165/day would be lost
- Emission reduction opportunity (for NOx, VOC, SO2 and PM) of 3.75 metric tons/day would be lost
- Emission reduction opportunity (for CO2) of 1,941 metric tons/day would be lost
- Higher rates than RDP after 2019
- Excess energy purchased that must be sold at market prices (approx. 2,000 MWh/year)
- Limits opportunities to remove Gibbon's Creek from portfolio

Timeline Considerations

- Delayed emissions reductions
- Delayed savings
- Expiration of RFP and RFQ bids
- Expiration of site control
- Expiration of environmental permits
- Exchange rates
- Potential expiration Production Tax Credits
- Interest rates

RENEWABLE DENTON

Approval Process

- 
- Financing
 - Land Purchase
 - Engine RFP
 - Design/Build RFQ
 - PPAs for renewable energy



RENEWABLE DENTON

**RENEWABLE
DENTON**

Revenue Bonds

- Pledge of City utility system revenues
- Can capitalize interest during construction and one year after completion
- Higher interest rates than with property tax pledge
- No notice or election required prior to sale
- No ability for City to call a binding election under state law

Certificates of Obligation

- Pledge of property taxes and City utility system revenues
- Can capitalize interest during construction and one year after completion
- Lower interest rates than revenue bonds due to property tax pledge (difference to street maintenance fund)
- Requires publication of a notice of intent to issue CO's with the first publication at least 31 days prior to the sale
- CO's subject to referendum by a petition signed by 5% or more of registered voters
- No ability for City to call a binding election under state law unless receive petition

General Obligation Bonds

- Pledge of property taxes (can administratively pay debt service from utility revenues)
- Restrictions on capitalized interest
- Lower interest rates than revenue bonds due to property tax pledge (difference to street maintenance fund)
- Requires election on uniform election date (November or May) with simple majority of voters to approve bond sale

RENEWABLE DENTON

The Mission:

Increase renewable power in Denton from 40% to 70% by 2019.



Who Are We?

Denton Municipal Electric (DME) is Denton's community-owned electric utility. Created by the citizens of Denton in 1905, DME has the responsibility of providing safe, reliable electric power to our customers.

We answer to our customers through Denton's publicly-elected City Council and the Council-appointed Public Utilities Board.

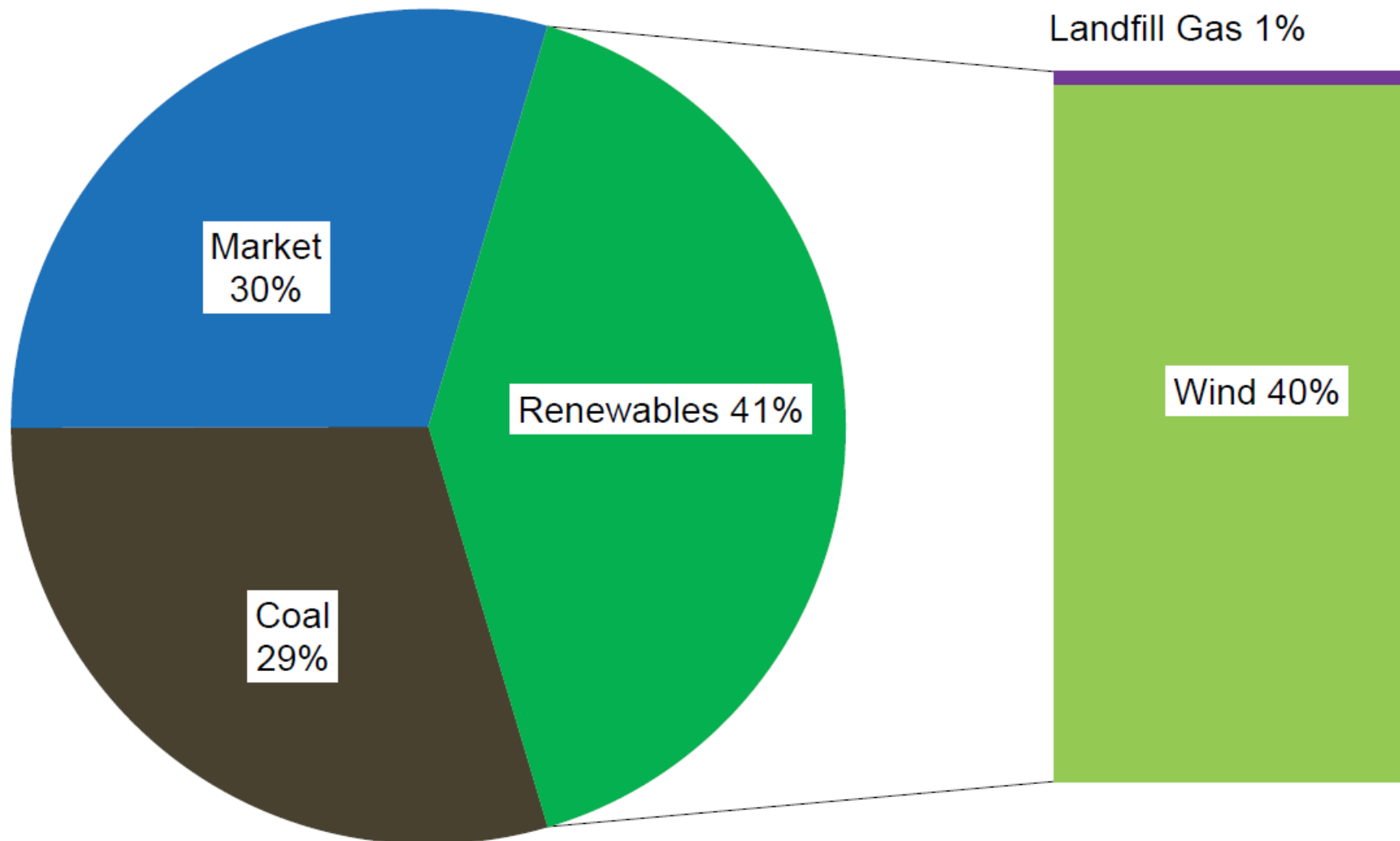
The residents of Denton have called for more renewable energy that is reliable and competitively priced. The Renewable Denton Plan is our answer to that call.

We've Heard You

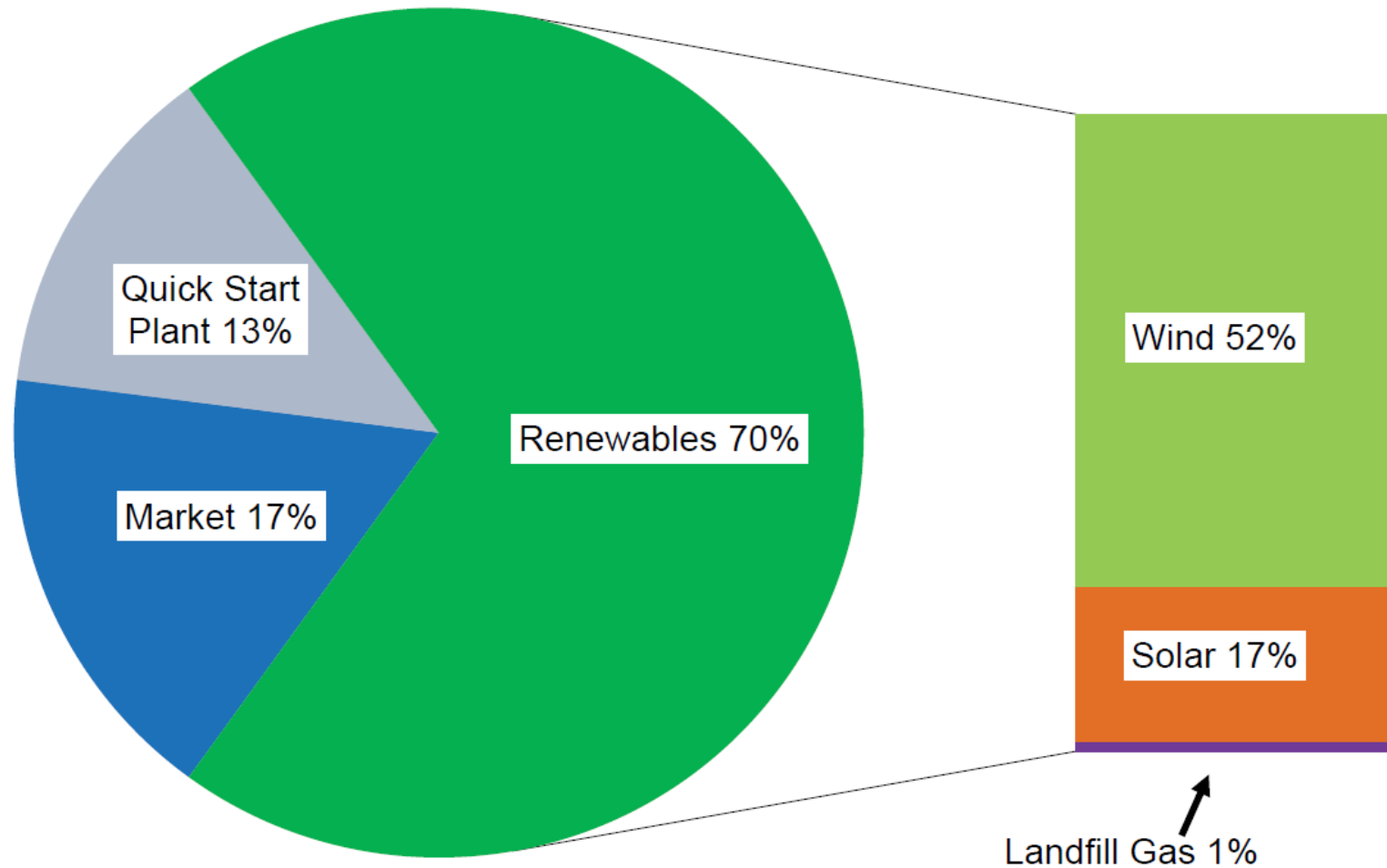
We know that renewable power is an important issue to Denton residents. You told us about your interest in wind and solar power as we created the Sustainable Denton Plan in 2012 and the recent Denton 2030 Plan. We've heard you in one-on-one conversations as you've voiced your preference for energy that is renewable, reliable, and competitively priced.

The Renewable Denton Plan is our proposed answer. Denton is a national leader in renewable energy, providing 40% wind power to every Denton Municipal Electric Customer. The Renewable Denton Plan takes us even further, providing 70% renewable power to every customer without an associated increase in rates.

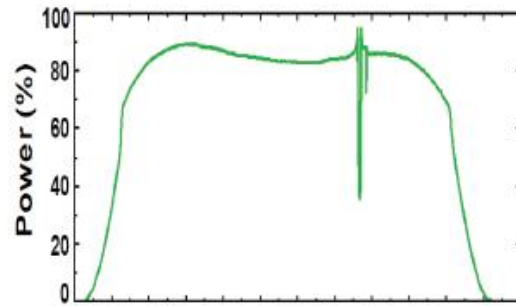
Current Energy Portfolio Mix



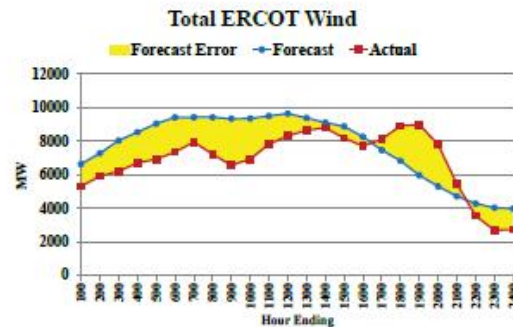
Future Projected Portfolio Mix



Variability of Renewable Energy Production



Cloud Cover



Variable Wind Patterns

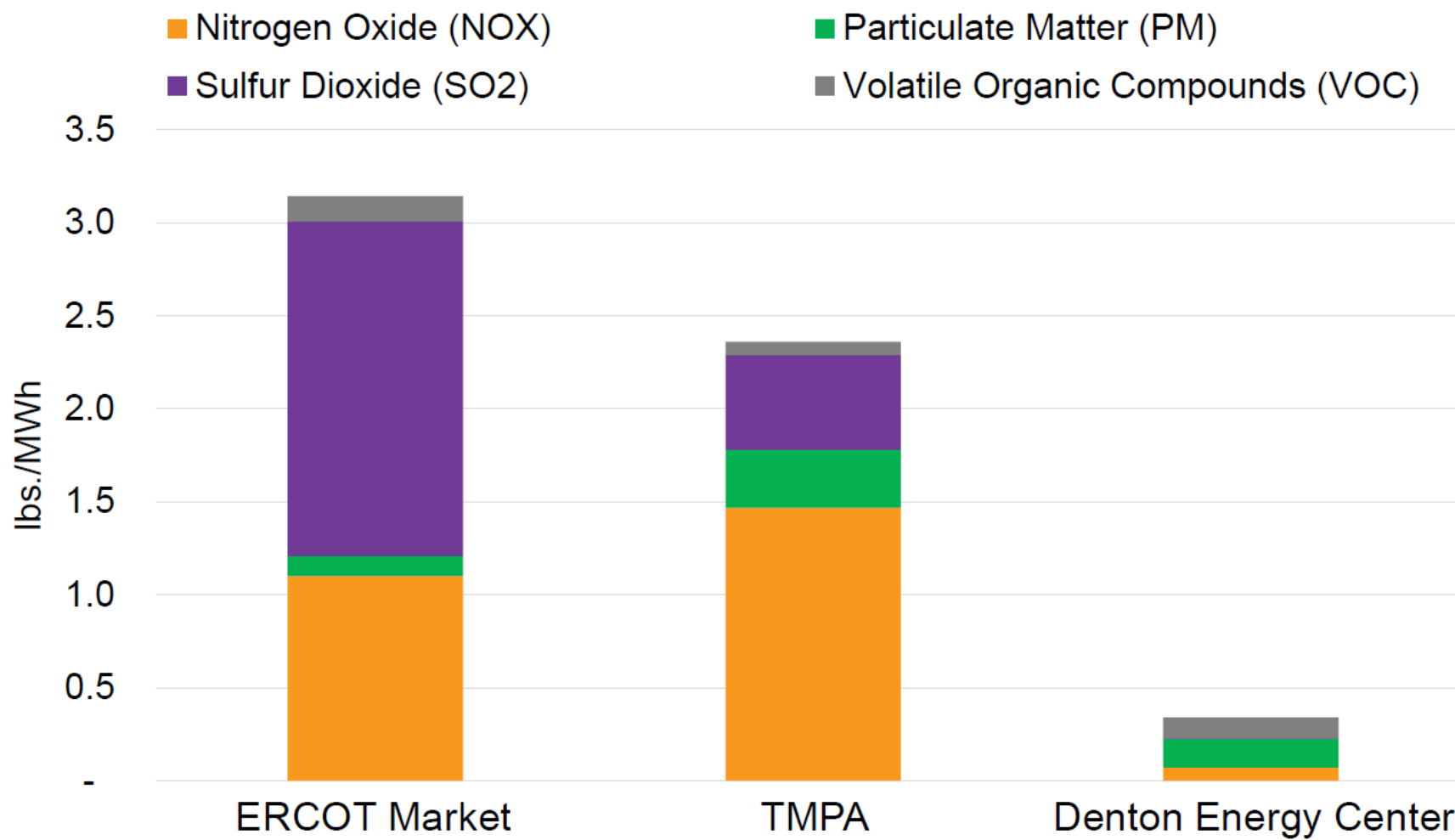


The sun doesn't always shine, and the wind doesn't always blow.

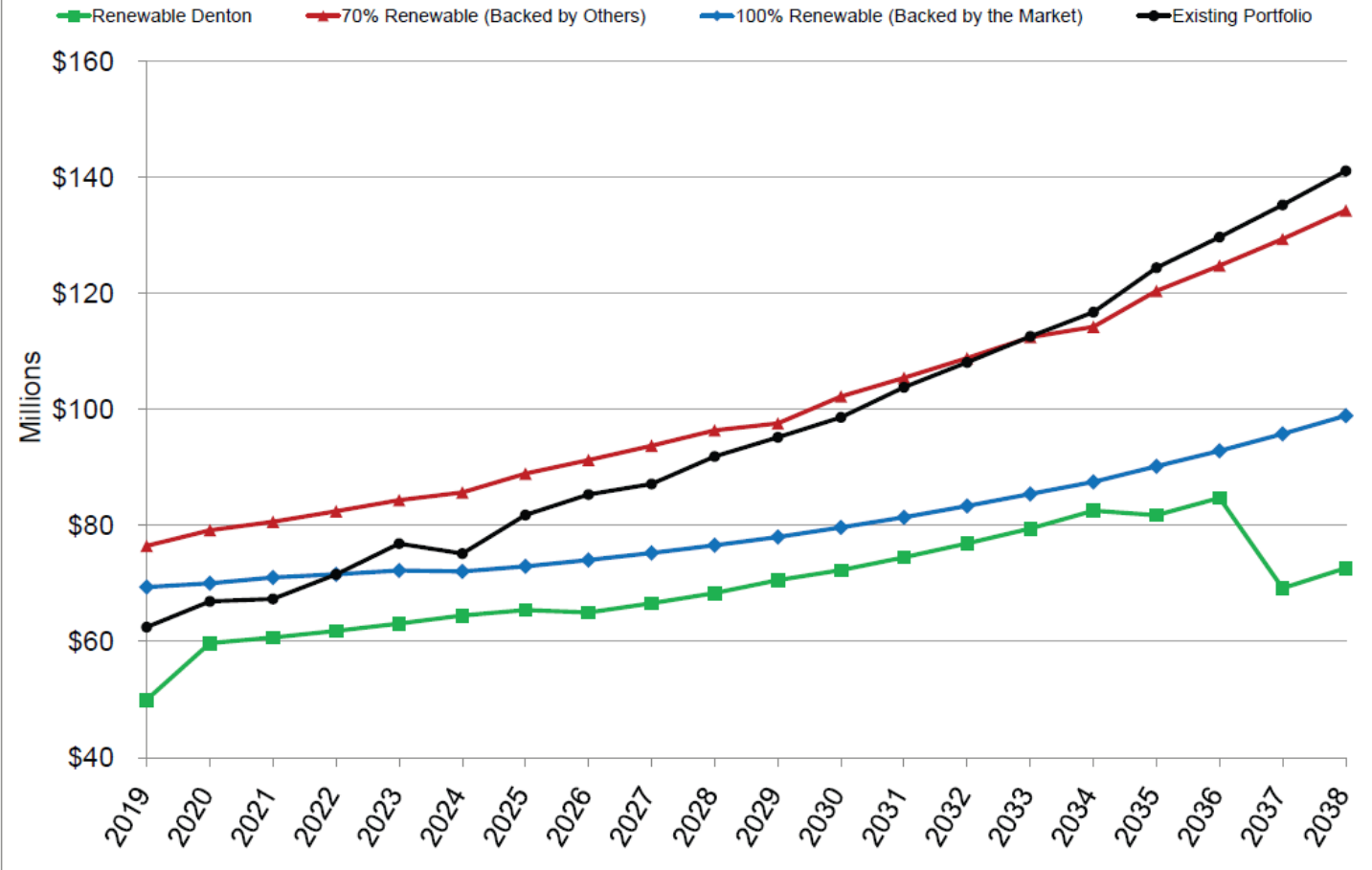
Simulations of the Proposed Denton Energy Center



Emissions Comparison



Projected Annual Energy Expenses 2019-2038



Plan	Projected 20 year Cost	Risk Level (1-10)	Risks
Renewable Denton	\$ 1,389,708,079	2	DEC Outage, 15% of load from market
Existing Portfolio	\$ 1,932,182,154	6	TMPA Outage, 35% of load from market
100% Renewable	\$ 1,598,417,803	7	No quick-start backing, 900,000 excess MWh per year
70% Renewable	\$ 2,008,975,936	2	30% of load from market

* Key assumptions include:
 Natural Gas Futures Market (U.S. Energy Information Administration)
 Power Purchase Agreements for Renewables (current and indicative pricing)
 ERCOT Market Projections (heat rate and market volatility)

Conservation and Efficiency

DME has long offered rebates to customers who make energy efficiency improvements to their homes or businesses. Since 2003, DME has granted rebates for more than 4,600 items and rebated more than \$2.6 million.

DME's solar rebate program is the most generous in the state of Texas, offering up to \$30,000 to offset the cost of purchasing and installing photovoltaic solar panels.

DME also offers free energy audits to every customer. These audits give home and business owners personalized information about how they use energy and how to conserve. Through this program, over 1,500 free energy audits have been performed in the past ten years.

For more information, call (940) 349-8202 or visit: www.sustainabledenton.com

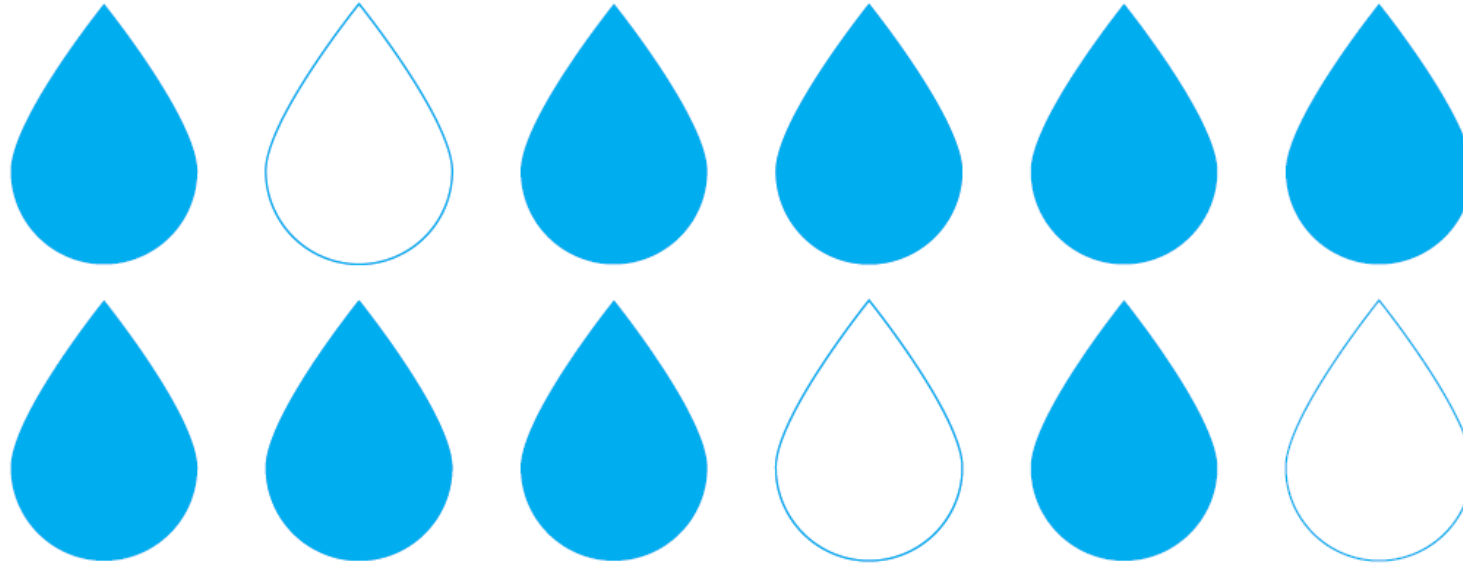
100% Renewable Rate

Since 2004, DME has offered our customers the option to sign up for the GreenSense Renewable Rate. This green energy program allows you to receive 100% of your energy from renewable sources such as solar and wind.

The GreenSense Rate adds approximately \$5 to the monthly bill of an average, residential customer.

For more information, call (940) 349-8700 or visit: www.cityofdenton.com/GreenSenseRate

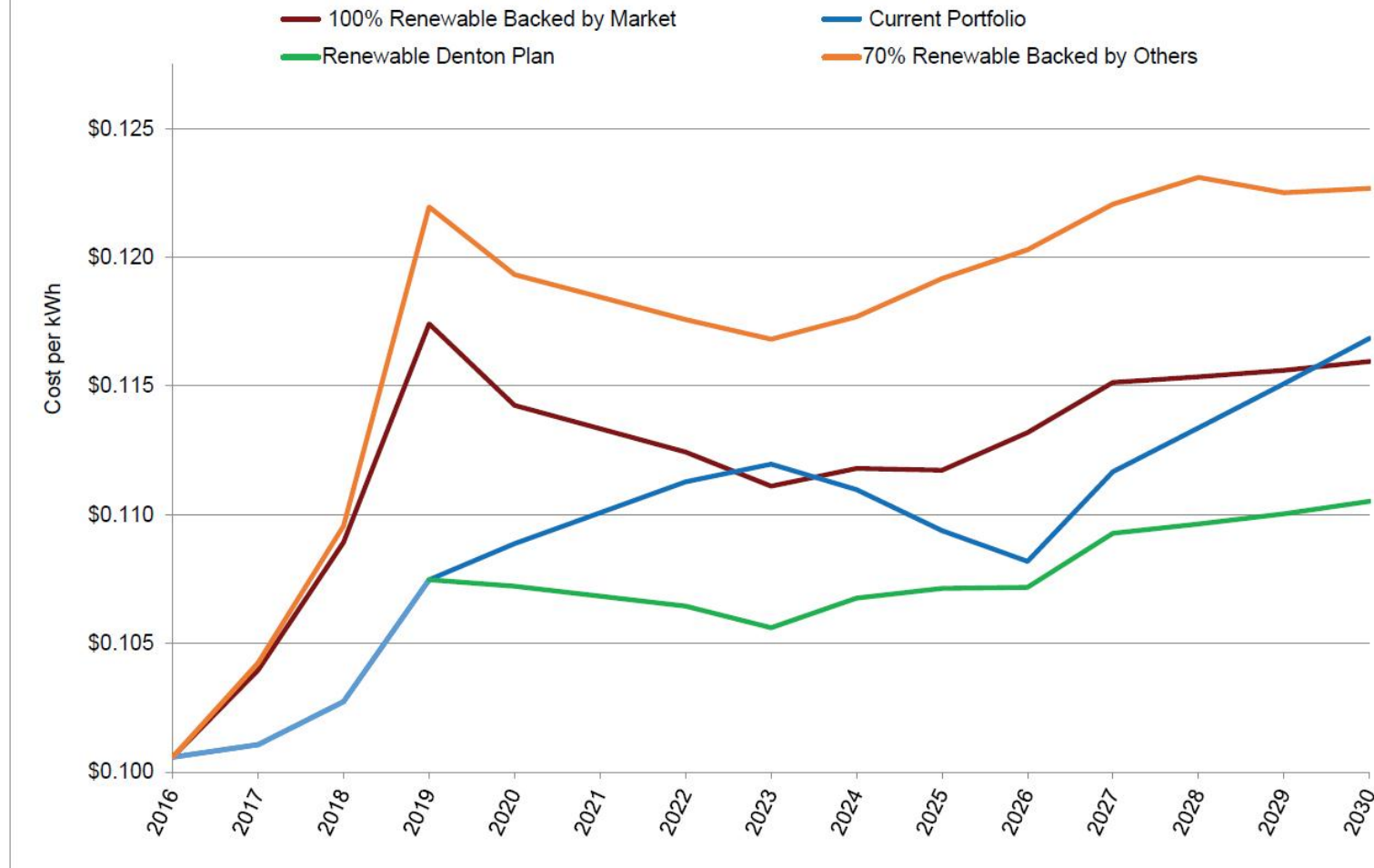
Water Usage



The proposed plan calls for a type of generation facility that has very low water usage - approximately 12 gallons per week. Such low water usage is an advantage in drought-prone areas.

*Vendor-supplied information

Projected Rate Comparison



* Key assumptions include:
 20 year debt service for the Denton Energy Center
 Natural Gas Futures Market (U.S. Energy Information Administration)
 Power Purchase Agreements for Renewables (current and indicative pricing)
 ERCOT Market Projections (heat rate and market volatility)

We Want to Hear from You

Open House #1

Scheduled for Monday, October 19, 6:00 p.m. – 8:00 p.m.
Denton Civic Center, 321 E McKinney St, Denton, TX 76201

Open House #2

Scheduled for Tuesday, October 27, 6:00 p.m. – 8:00 p.m.
Denton Civic Center, 321 E McKinney St, Denton, TX 76201

www.RenewableDenton.com

Learn more and fill out a comment form.

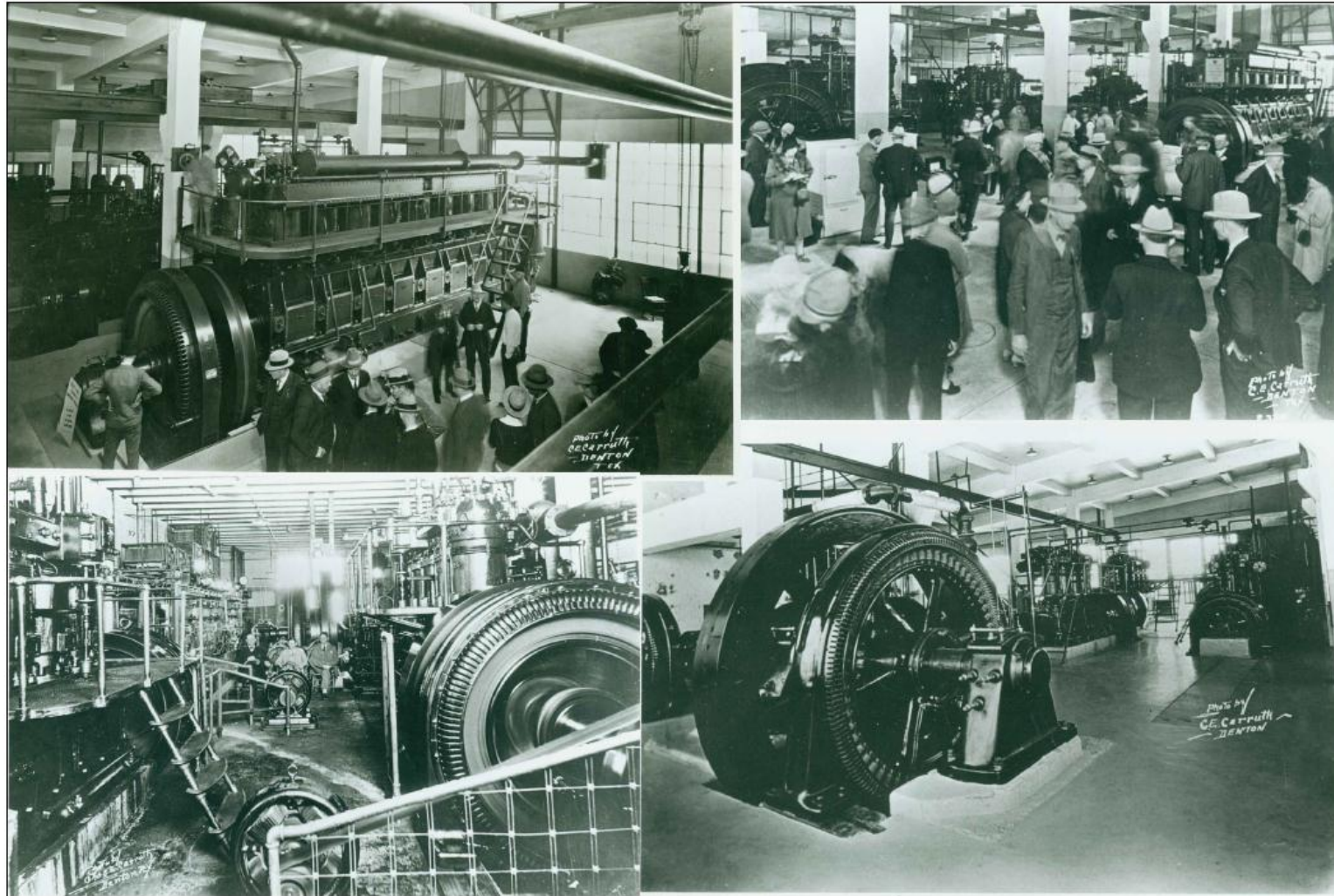
Public Utilities Board Meeting

The PUB will discuss the Renewable Denton Plan and provide a recommendation to Council. This meeting has not yet been scheduled.

City Council Meeting

Council will discuss and vote on the Renewable Denton Plan. This meeting has not yet been scheduled.

Historical Photos of Power Generation in Denton



Provided by the Greater Denton Arts Council, these photos show the original use of the Patterson-Appleton Center for the Visual Arts, which was constructed in 1929 as a gas fired electrical plant.